

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FNL & 1800' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

NOV 25 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#51

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21 T30N R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.
30-039-22447

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6414' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/21/80 MOL & RU PU 2-3/8" tbg and tag btm at 7837'. Dowell pressure tested 4-1/2" csg to 4000# for 20 min - OK. Spotted 500 gals of 7-1/2% HCl Acid Go ran GR/CCl log and perfed 27 holes from 7764' to 7790 w/ 1 SPF. Dowell fraced w/ 45,000# of 20/40 sand and 110,000 gals slick wtr. (2-1/2# of friction reducer/1000 gal). ISIP 3100 psi; 5 min - 2500 psi, 15 min 2400 psi, 30 min 2200 psi; 60 min 1950. MIR 27 bbls/min; AIR 22 bbls/min, MTP 4100 psi, ATP 4000 psi. Frac job completed at 0700 hrs.
11/22/80 Blowing well to clean up.
11/23/80 Blowing well to clean up - making 1/2" stream of wtr.
11/24/80 Ran 249 jts (7718') of 2-3/8", 4.7#, J-55, EUE tbg and landed at 7732'. Pumped at check valve and gauged well at 1948 MCFD through tbg. SI @ 0630 hrs. NOW WAITING ON OP TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE November 24, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

AMOC