

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #75

9. API Well No.

30-039-22708

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1100' FWL & 1620' FSL  
Section 21, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Pit Closure
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

*Ed Hasely*  
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

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MAY - 1 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely Title Environmental/Regulatory Engineer Date 2/2/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ APR 13 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I  
P.O. Box 1980, Hobbs, NM  
District II  
P.O. Drawer DD, Artesia, NM 88211  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400  
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 84701  
Facility Or: San Juan 30-5 Unit #75  
Well Name \_\_\_\_\_  
Location: Unit or Qtr/Qtr Sec NW SW Sec 21 T 30N R 5W County Rio Arriba  
Pit Type: Separator X Dehydrator \_\_\_\_\_ Other \_\_\_\_\_  
Land Type: BLM X State \_\_\_\_\_ Fee \_\_\_\_\_ Other \_\_\_\_\_

Pit Location: Pit dimensions: Length 30', width 30', depth 3'  
(Attach diagram) Reference: wellhead X, other \_\_\_\_\_  
Footage from reference: 55  
Direction from reference: 20 Degrees \_\_\_\_\_ East North \_\_\_\_\_  
of \_\_\_\_\_  
\_\_\_\_\_ X \_\_\_\_\_ West South X

Depth to Ground Water: <u>200'</u>	Less than 50 feet (20 points)	
(vertical distance from	50 ft to 99 feet (10 points)	
contaminants to seasonal	Greater than 100 feet (0 points)	<u>0</u>
highwater elevation of		
ground water)		
Wellhead Protection Area:	Yes (20 points)	
(less than 200 feet from a private	No (0 points)	<u>0</u>
domestic water source, or: less than		
1000 feet from all other water sources).		
Distance to Surface Water:	Less than 200 feet (20 points)	
(Horizontal distance to perennial	200 feet to 1000 feet (10 points)	
lakes, ponds, rivers, streams, creeks,	Greater than 1000 feet (0 points)	<u>0</u>
irrigation canals and ditches.)		

RANKING SCORE (TOTAL POINTS): 0

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DIST. 8

Date Remediation Started: N/A Dated Completed: \_\_\_\_\_

Excavation \_\_\_\_\_ Approx. cubic yards \_\_\_\_\_

Landfarmed \_\_\_\_\_ Insitu Bioremediation \_\_\_\_\_

Other \_\_\_\_\_

Remediation Method: Onsite \_\_\_\_\_ Offsite \_\_\_\_\_  
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessments of the pit showed to be clean at the surface and  
3' below pit bottom.

Ground Water Encountered: No  Yes \_\_\_\_\_ Depth \_\_\_\_\_

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:  
(if multiple samples,  
attach sample results  
and diagram of sample  
locations and depths)

Sample depth 3' below pit bottom

Sample date 5-4-94 Sample time \_\_\_\_\_

Sample Results

Benzene (ppm) \_\_\_\_\_

Total BTEX (PPM) \_\_\_\_\_

Field Headspace (ppm) 2

TPH 32

Ground Water Sample: Yes \_\_\_\_\_ No  (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95

PRINTED NAME Ed Hasely

SIGNATURE *Ed Hasely*

and TITLE Environmental Engineer