

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Gigi

9. Well No.

1

10. Field and Pool, or Wildcat

Aztec Fruitland

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Manana Gas, Inc.

3. Address of Operator

P.O. Box 145, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 790 FEET FROM

West LINE OF SEC. 24 TWP. 29N RGE. 11W NMPM

12. County

San Juan

15. Date Spudded 1/10/78 16. Date T.D. Reached 1/21/78 17. Date Compl. (Ready to Prod.) 2/7/78 18. Elevations (DF, RAB, RT, GR, etc.) 5446 GL 19. Elev. Casinghead 5447

20. Total Depth 2857 21. Plug Back T.D. 1710 22. If Multiple Compl., How Many No 23. Intervals Drilled by 0-2857 Rotary Tools none Cable Tools none

24. Producing Interval(s), of this completion - Top, Bottom, Name

1460-62 1474-86 Aztec Fruitland

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Induction-Electrical Compensated Neutron FDC Density

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	169'	12 1/4"	100 sax 2% C/2 cement	
5 1/2"	14#	1757'	7 7/8"	281 sax B-J low density cement with 1/4 Cft. Gilsonite per sack	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	1507	none

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1460-62 3 shots HJ # 4"

1474-86 13 shots HJ # 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1460-1486</u>	<u>Frac w/32,214 gals water, 28,000# sd, BDP 500, min TP 145, Max. TP 1550, Av. TP 1450, IR31 BPM, ISIP 1550, 10" SIP 725.</u>

33. PRODUCTION

Date First Production <u>not connected</u>	Production Method (Flowing, gas lift, pumping - Size and type) <u>flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>2-19-78</u>	Hours Tested <u>7-day SI</u>	Choke Size <u>SI 155</u>
Flow Tubing Press. <u>SI 155</u>	Casing Pressure <u>SI 195</u>	Calculated 24-Hour Rate <u>SI 195</u>
Oil - Bbl. <u>SI 195</u>	Gas - MCF <u>SI 195</u>	Water - Bbl. <u>SI 195</u>
Oil Gravity - API (Corr.) <u>SI 195</u>	Gas - Oil Ratio <u>SI 195</u>	Oil Gravity - API (Corr.) <u>SI 195</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Curtis J. Little

35. List of Attachments

I, Ed Hartman, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE President

DATE 2/7/78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 400	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1379	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1657	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 1704	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 2640	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1442 _____ to _____ 1534 _____	No. 4, from _____ to _____
No. 2, from _____ 1658 _____ to _____ 1708 _____	No. 5, from _____ to _____
No. 3, from _____ 2640 _____ to _____ 2644 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 400 _____ to _____ 550 _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1442	1534	92	Fruitland				
1658	1708	50	Pictured Cliffs				
2640	2644	4	Chacra				