

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1800' F/NL - 390' F/WL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

Agreement No. 1 Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

23A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

F-6-30N-7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6358' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing and Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

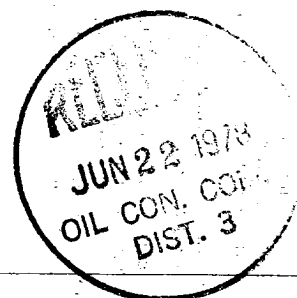
ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-8-78 Spudded 12-1/4" hole at 9:15 PM 6-8-78. Ran 6 jts 9-5/8" casing 211' set at 223' cemented with 175 sacks of Class "B" with 2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Plug down @ 1:00 PM 6-9-78; nipples up, tested casing with 800 PSI for thirty minutes, held O.K.

6-14-78 Ran 90 jts 7", 23.00# K-55 Casing; 3553' set at 3565'; cemented with 300 sacks Class "B" with 2% CaCl<sub>2</sub> and 1/4# Flocele per sack. Ran temperature survey, top cement 1600'. Tested 7" casing with 1000 PSI for thirty minutes, held O.K.

6-17-78 Ran 62 jts 4-1/2" - 10.5# K-55 casing; 2584' set at 5985'; top of liner at 3402', cemented with 300 sacks 50-50 pozmix with 1/4# Flocele per sack, .6% FLA, and 6-1/4# Gilsonite/sack; reversed out ten bbls. cement.



18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager

DATE June 20, 1978

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 21 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
LUNenburg, 0222