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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104 Supersedes Old C-104 and C-110

FILE		1		1	AND		Ellecti	ve 1-1-65		
U.S.G.S.		<u> </u>	<u> </u>	AUTHORIZATION TO TR	RANSPORT OIL AND	NATURAL	GAS			
LAND OFFICE	1	-		-						
TRANSPORTER	GAS	1	_		· · · · · · · · · · · · · · · · · · ·					
OPERATOR	1070	3			and the second second					
PRORATION OFFICE				070 7 1070						
Operator		1			- SEF					
R	& G	∍D1	<u>:11</u>	ling Company	A No. 1975	<u> </u>				
Address					.I C					
Reason(s) for filing	are	of	Wa	<u>lsh Engineering P.</u>		armingt	on, NM 8	7401		
New Well	X	oper	00x)	Change in Transporter of:	Other (Pleas	e explain)				
Recompletion	Ħ			OII Dry G	Gas 🗍					
Change in Ownership	<u>, </u>				ensate 🔲					
- 4										
Change of owners nd address of prev			e							
-										
DESCRIPTION O	F WEL	L A	ID L	EASE Well No. Pool Name, Including I	5	127-2-71				
						Federal Legse No. SF				
Location Har	die			68 Fulcher Ku Pictured Cl		State, 1 edeta			210	
- M	r		900							
Unit Letter M		;	,00	Feet From The <u>South</u> Li	ne and <u>OUU</u>	Feet From 1	rhe West			
Line of Section	14		Town	nship 29N Range	12W NMPM	San	Juan	C _r	ounty	
				ER OF OIL AND NATURAL GA						
Name of Authorized 7	fransport	er of	OII [or Condensate	Address (Give address t	o which approv	ed copy of this fo	rm is to be sent)	
Name of Authorized T	None		Cast	nghead Gas or Dry Gas X	Address (Give address t	o which conso	-d(11/2 /s			
	•		_		i .					
				Gas Co. Unit Sec. Twp. Rge.	P.O. Box 990 Farmington. NM 87401 Is gas actually connected? When					
f well produces oil o tive location of tanks	-	•			No		Unkn	Own	-	
this production is	commin	alad	arith	that from any other lease or pool,			Official	<u> </u>		
OMPLETION DA		Brea	W1(11	that from any other rease or poor,	Rive committeeting order					
Designate Type	e of Co	male	tion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sar	ne Resiv. Diff.	Res'v.	
		pic		i_X	X	<u> </u>	1			
ate Spudded 5–19–78			Ι,	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	•		
levations (DF, RKB, RT, GR, etc.)			- ,	Name of Producing Formation	Top OII/Gas Pay	Top Oil/Gas Pay		1934 Tubing Depth		
5792' KB				Pictured Cliffs	1782		176	1		
'erforations							Depth Casing Shoe			
1782-1	796 8	<u>k 1</u>	800)-1808			1978	3		
				TUBING, CASING, AND	CEMENTING RECORD)				
HOLE S	IZE		_	CASING & TUBING SIZE	DEPTH SET		SACKS	CEMENT		
7-7/8"		+	8-5/8"	168		150				
7-1/8		\dashv	4-1/2"	1978		300				
		-	1-1/4"	1764						
EST DATA AND	PEOU	rem	FOE		fter recovery of total volum	a of load all a	ad must be sounded			
IL WELL	WE GO.			able for this de	pth or be for full 24 hours)		or was as educe.	o or excees top	anom.	
ate First New Oil Ru	in To Ta	nk#		Date of Test	Producing Method (Flow,	pump, gas lift	etc.)/	1 .		
ength of Test			1	Tubing Pressure	Casing Pressure		Choke Size	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	
ctual Prod. During Test		4	Dil-Bble.	Water - Bbls.		Gas-MCF	<u></u>	-		
cital Float Sainty 1001			-	///- DDIE!	water - Bbis.		GGB - MCF	,	'	
 					<u> </u>		/ 0/2	012 /		
AS WELL										
ctual Prod. Test-MC	F/D		L	ength of Test	Bbls. Condensate/MMCF		Gravity of Conde	18ate		
4"-519-CAO	F-70	4		3 hrs						
4"-519-CAOF-704 seting Method (pitot, back pr.)		T	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size				
Back Pressure				455 psig	465 psig					
ERTIFICATE OF	COMP	LIA	NCE	:	OIL CO	DNSERVAT	ION COMMIS	SION		
					APPROVED	SFP	5, 1978	10		
				ulations of the Oil Conservation and that the information given	APPROVED	2011	0.	フ' ' '		
				est of my knowledge and belief.	BY		naria	<u></u>		
r: R&G	Dril	lin	~ (Company	TITLE STAR	nggga 📞	•			
71. K & G	DLII	T T 1 1	.y (Company						
2000	011			rlel	This form is to b		•	-		
ell N. Wal	gh i	P(Sie	natw	•)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
esident W				n. & Prod. Corp.	tests taken on the well in accordance with RULE 111.					
			iele)		All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Au	gust	18	.19	978	Fill out only Sections I, II, III, and VI for changes of owner,					
		(Ì	(ate		well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
	*****				Separate Forms completed wells.	~-104 WASE	34 11fag 101 68 0	u baar tu wat	ribi	