

COST SUMMERY
NAVAJO TRACT #20-31
CONTRACT #99-521.25-035

RIG POWER SWIVEL FISHING DISPOSAL TUBING OTHER DAY TOTALS						COMMENTS
2/26/99	0.00	0.00	0.00	0.00	21,559.30	BID TURNKEY AMOUNT SEE TICKET # 86359
3/1/99	797.50	0.00	0.00	0.00	2,081.96	10# BRINE SEE TICKET # 86360, RECIEPT #3 B
3/2/99	0.00	0.00	0.00	0.00	332.61	10# BRINE SEE TICKET # 86360 & 86361, RECIEPT #3 A & # 3 C

ITEM TOTAL	797.50	0.00	0.00	0.00	32.00	23,144.37	23,973.87
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san juan repro Form 525-41

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P.O. BOX 900

FARMINGTON, NM 87499

86361
Contract # 99-521, 25035

COMPANY State of New Mexico

LEASE Wister Resource

WELL NUMBER Kauka Tract 20-31

STATE / COUNTY NH / Sheridan

SEC. 31 T/S 24N RANGE 174

LOG. LAT.

[illegible]

B.A.NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.		
48	099	Pickup # Radio #		190	S. Stripping Rubber				SIZE		COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber						
	128	Companion Flange		192	27/8 Swab Cups				TGB		
	118	BOP		193	2.00 Swab Cups				Rods		
	120	5000 BOP			Other Swab Cups				Rods		
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods		
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs		
	151	Pit		197	Cavens Slip Segments				Polish Rod		
	126	Pipe Racks		198	Pipe Dope	1			Diesel Gals.Cost \$		
	125	Cat Walk		212	Wiper Rubbers						
	144	Tong Heads Size			Work Striking	320	.10	32.00			
	130	Depthometer									
	133	LYT Elevators (134) MYT			RIG TIME Hours	8 1/2	Rate \$				\$ _____
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$				\$ _____
	124	BOP Rams - Additional			TRAVEL TIME Hours	2 1/2	Rate \$				\$ _____
	153	Rod Fishing Tools							Accident		
	140	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N	
	137	Light Plant		Oper.	Saul Gallardo	11	601-46-6892				SEA
	131	T.I.W. Valve		DK. Man	Andres Curmona	11	457-82-7866				AK
	119	Closing Unit		F.H.	Leonel Purra	11	568-71-5342				LP
	215	H2S Equipment		F.H.	Joseluis Mendonza	11	601-74-3242				JH
	141	Manifold		F.H.							\$ _____
	216	Subsistence		F.H.							\$ _____
	160	Standing Valve							TOTAL DAILY COST		\$ 32.00
	187	Phone			Operators Signature	Saul Gallardo					
	188	Restroom			Pusher Signature						
	154	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2			Accepted By						
	116	3.5 Swivel			A.F.E. No.						

TRIP OUT	6138	TRIP OUT	TOTAL MAN HOURS	44
TRIP IN	6138	TRIP IN	TRIP IN	
TRIP OUT		TRIP OUT	TRIP OUT	
TUBING SIZE	2 3/4	ROD SIZES	TOTAL FOOTAGE	12276

SAFETY & ENVIRONMENTAL TOPIC

COMMENTS: Not paid

Person Conducting Meeting Paul Jones

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 30224

ROUND TRIP MILEAGE: 25

WEATHER: *SUNNY*

PROPANE:

RIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

BOP

Safety Glasses	☒	Personal Protective Equip	☒
Hard Hat	☒	No Loose Fitting Clothes	☒
Steel Toe Shoe	☒	No Sleeveless Shirts	☒

WALK AROUND PICKUP INSPECTION

Tires	<u>OK</u>
Lights	<u>OK</u>
Windshield	<u>OK</u>
Oil	<u>OK</u>

Check H2S Monitor N, K
 Check plug in _____
 Make sure it is working _____
 Pull test tube _____

Drill
Test
Rig Inspection

san juan repro Form 525-41

Key Energy Services

FOUR CORNERS

P.O. BOX 900

FARMINGTON, NM 87499

RIG NO. 8

DATE: 3-4-99

COMPANY State of New Mexico

LEASE Vista Resources

WELL NUMBER NAUATO tract 20-21

STATE / COUNTY NH / San Louis

SEC. 31 T/S 24 N RANGE 17 W

LOG. LAT.

FROM	TO	☒ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE <u>027-P-2</u>	CODE
6:30	8:00	Drove to location			M
8:00	10:30	Rig up wireline Perf a 4255 feet pick up retainer TTH 67 stand set retainer pump 89 sk cement below retainer lay down 32 joints pull 51 stand			
10:30	12:30	Rig up wireline Perf a 4252 pick up retainer TTH 67 stand set retainer pump 68 sk cement lay down 18 joints pull 42 stand			
12:30	2:00	Rig up wireline Perf a 2690 feet pick up retainer TTH 42 stand set retainer pump cement lay down 94 joints pull 24 stand			
2:00	4:30	Rig up WL Perf a 1596 pick up retainer TTH 24 sk pump cement lay down TDA secure well			
4:30	5:30	Travel back to town			

[illegible]

TRIP OUT 4154 1488	TRIP OUT 2604	TOTAL MAN HOURS 44
TRIP IN 4154 1488	TRIP IN 2162	TRIP IN 2604
TRIP OUT 2162	TRIP OUT	TRIP OUT
TUBING SIZE 2 3/8	ROD SIZES	TOTAL FOOTAGE 22816

SAFETY & ENVIRONMENTAL TOPIC _____
 COMMENTS: Lay down FDE Person Conducting Meeting Leonel Duran

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: _____ PROPANE: _____

ROUND TRIP MILEAGE: 85 RIG HIGHWAY MILEAGE: _____

WEATHER: *wind* ROAD CONDITIONS: *dry*

DAILY SAFETY CHECK LIST	WALK AROUND PICKUP INSPECTION		B.O.P.
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Safety Glasses	☒	Personal Protective Equip	☒	Tires	<u>OK</u>	Check H2S Monitor	<u>N/A</u>	Drill	<u> </u>
Hard Hat	☒	No Loose Fitting Clothes	☒	Lights	<u>OK</u>	Check plug in	<u> </u>	Test	☒
Steel Toe Shoe	☒	No Sleeveless Shirts	☒	Windshield	<u>OK</u>	Make sure it is working	<u> </u>	Rig Inspection	<u> </u>
				Oil	<u>OK</u>	Pull test tube	<u> </u>		

san juan repro Form 525-41

Key Energy Services

FOUR CORNERS

P.O. BOX 900

FARMINGTON, NM 87499

86364
Contract # 99-521.35-035

RIG NO. 8

DATE: 3-5-99

COMPANY State of New Mexico

LEASE Vista Resources

WELL NUMBER Kganta Tract 70-31

STATE / COUNTY *FL / Seminole*

SEC. 31 T/S 24K RANGE 174

LOG. LAT.

[illegible]

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.		
48	099	Pickup # Radio #		190	S. Stripping Rubber				SIZE		COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber						
	128	Companion Flange		192	27/8 Swab Cups				TGB		
	118	BOP		193	2.00 Swab Cups				Rods		
	120	5000 BOP			Other Swab Cups				Rods		
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods		
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs		
	151	Pit		197	Cavens Slip Segments				Polish Rod		
	126	Pipe Racks		198	Pipe Dope				Diesel Gals.Cost \$		
	125	Cat Walk		212	Wiper Rubbers						
	144	Tong Heads Size									
	130	Depthometer									
	133	LYT Elevators (134) MYT			RIG TIME Hours	5 1/2	Rate \$				\$ _____
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$				\$ _____
	124	BOP Rams - Additional			TRAVEL TIME Hours	1 1/2	Rate \$				\$ _____
	153	Rod Fishing Tools							Accident		
	140	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N	
	137	Light Plant		Oper.	Saul Gallardo	7	601-46-6892				\$ _____
	131	T.I.W. Valve		DK. Man	Andres Carmona	7	157-87-7866				\$ _____
	119	Closing Unit		F.H.	Leonid Parra	7	368-71-5797				\$ _____
	215	H2S Equipment		F.H.	Joseluis Mendora	7	601-14-3342				\$ _____
	141	Manifold		F.H.							\$ _____
	216	Subsistence		F.H.							\$ _____
	160	Standing Valve							TOTAL DAILY COST		\$ _____
	187	Phone			Operators Signature	[Signature]					
	188	Restroom			Pusher Signature	_____					
	154	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2			Accepted By	_____					
	116	3.5 Swivel			A.F.E. No.	_____					

TRIP OUT	TRIP OUT	TOTAL MAN HOURS 29
TRIP IN	TRIP IN	TRIP IN
TRIP OUT	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC

Person Conducting Meeting Edu / Gallardo

COMMENTS: Follow up.

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING:

ROUND TRIP MILEAGE: 85

WEATHER: Sunny

PROPANE:

RIG HIGHWAY MILEAGE: 42

ROAD CONDITIONS:

B.O.P.

Safety Glasses

Personal Protective Equip

Hard Hat

No Loose Fitting Clothes

Steel Toe Shoe

No Sleeveless Shirts

WALK AROUND PICKUP INSPECTION

Tires

Lights

Windshield

Oil

Check H2S Monitor

Check plug in

Make sure it is working

Pull test tube

Drill

Test

Rig Inspection

Receipt # 3 A

MONTEZUMA WELL SERVICE

remit to:

Montezuma Well Service, Inc.
P.O. Box 540
Montezuma Creek, UT 84534

Invoice #
12360

Date
03/15/99

INVOICE

Bill To:

Key Energy
P. O. Box 906
Cortez, CO 81321

Billing Codes

Lease Tract 20

Contract #
99-521.25-035

From: B/W

To: Well 31

DESCRIPTION	Item	Date	Ticket No.	Amount
Truck #29 - 85 bbl vacuum truck				
Haul 2 loads B/W load on another truck	7.0 hrs.	03/01/99	27923	\$280.00
at #31, load from earth pit to disposal.	Other(no tax)			\$3.60
V# 7222 1534906015.001 NEC				
Truck Rate	\$40.00 per hour	TOTAL AMOUNT DUE		\$283.60

Intrest charged at the rate of 1.5% per month or 18% per annum on accounts not paid within 30 days.
All costs and reasonable attorney fees for collection will be paid by purchaser.

MONTEZUMA WELL SERVICE

Receipt # 3B

remit to:
Montezuma Well Service, Inc.
P.O. Box 540
Montezuma Creek, UT 84534

Invoice # 12361
Date 03/15/99

INVOICE

Bill To:

Key Energy
P. O. Box 906
Cortez, CO 81321

Billing Codes

Lease Shiprock

Contract # 99-521,252-035

From: C pit

To: Shiprock

DESCRIPTION	Item	Date	Ticket No.	Amount
Truck #38 - Truck & Pup Haul 2 loads; 1 load from "C" pit to Shiprock rig tank and #105; load "C" pit and park truck.	8.0 hrs. Other(no tax)	03/01/99	27746	\$416.00 \$5.25
Truck #37 - Truck & Pup Haul 1 load B/W to fill well SE of Shiprock.	7.5 hrs. Other(no tax)	03/01/99	27961	\$390.00 \$5.25
Truck #38 - 85 bbl vacuum truck Haul 1 load, stand-by at Shiprock POE, transfer some fluid and haul to Key Energy	7.5 hrs. Other(no tax)	03/02/99	27747	\$390.00 \$5.25
V # 7222 153 490 6015.001 NEC				
Truck Rate	\$52.00 per hour	TOTAL AMOUNT DUE		
				\$1,211.75

Intrest charged at the rate of 1.5% per month or 18% per annum on accounts not paid within 30 days.

All costs and reasonable attorney fees for collection will be paid by purchaser.

BWR ENTERPRISES
P.O. BOX 1376
CORTEZ, COLORADO 81321
970-565-0143

Receipt #3C

Invoice

DATE	INVOICE NO.
3/11/99	9845

BILL TO
Key Energy Services ATT: Nathan, Accts Payable P.O. Box 900 Farmington, NM 87409

Contract #
99-521.25-035

P.O. NO.	PROJECT/LOCATION

WORK DATE	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
3/2/99	Driver	Jim Alexander	4	20.00	80.00
	Tandem	Tandem	4	41.00	164.00
					
					
		1536015.00 1 MER 240			
			Total 6707 \$244.00		

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