

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' F/NL - 990' F/WL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☒

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☐

☐

REPAIR WELL ☐

☐

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON\* ☐

☐

(other) Casing and Cement Record

5. LEASE

SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

3A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

E-5-30N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6310' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-2-78 Spudded 12 1/4" hole at 12:15PM, 11-2-78. Ran 5 jts 9 5/8" 36.00# H40 casing; 190' landed at 205'. Cemented with 150 sacks class B cement with 2% CaCl<sub>2</sub>. Plug down at 4:30 PM, 11-2-78. Cement circulated. Tested 9 5/8" csg to 800 PSI, held OK.

11-7-78 Displaced water with gas. Ran 86 jts 7" 23.00# K-55 casing; 3562' landed at 3574'. Cemented with 200 sacks Howco Lite with 1/4# flocele per sack and 100 sacks class B with 2% CaCl<sub>2</sub>, 1/4# flocele per sack. Plug down 8:30 AM, 11-7-78. Tested 7" casing to 1000 PSI for thirty minutes, held OK.

11-10-78 5940' TD, 5900' PBD. Ran 61 jts 4 1/2" 10.50# K-55 casing; 2529' landed at 5940'; top of liner at 3400'. TIW-PBR tool at 3401'; float collar at 5900'. Cemented with 300 sacks of 50-50 Pozmix with 2% gel, 0.6% FLA, 1/4# flocele and 6 1/4# gilsonite per sack. Plug down at 1:15 AM, 11-10-78. Reversed out 10 barrels gel water.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 11-15-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NOV 16 1978