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LAND OFFICE		
TRANSPORTER	OIL	P
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23088

I. Operator
Blackwood & Nichols Co., Ltd.
Address
P. O. Box 1237, Durango, Colorado 81301
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 3A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF079042
Location Unit Letter E ; 1650 Feet From The North Line and 990 Feet From The West Line of Section 5 Township 30N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
				Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-2-78	Date Compl. Ready to Prod. 7-17-79		Total Depth 5940'		P.B.T.D. 5900'			
Elevations (DF, RKB, RT, GR, etc.) 6310' GL	Name of Producing Formation Mesaverde		Top of Gas Pay 5116'		Tubing Depth 5444'			
Perforations 5116' - 5380' Fifty-six holes 5458' - 5794' Sixty holes					Depth Casing Shoe 5940'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		205'		150 sacks			
8 3/4"	7"		3574'		300 "			
6 1/4"	4 1/2"		3400' - 5940' Liner		300 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

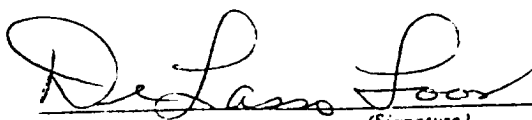
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Q = 3341	Length of Test Three hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (shut-in) 670	Casing Pressure (shut-in) 670	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


DeLasso Loos
(Signature)
District Manager
(Title)
7-26-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 27 1970, 19
Original Signed by A. R. Kendrick
BY
SUPERVISOR DISTRICT 7

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.