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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API 30-045-23120

Getty Oil Company
Box 3360, Casper, WY 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Mae Gale "A" Well No.: 1 Pool Name, including Formation: Bloomfield (Chacra) Est Kind of Lease: State, Federal or Fee Fee: -
Location: Unit: E 1820 Feet From The North Line and 1020 Feet From The West
Line of Section: 24 Township: 29N Range: 11W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks: Unit: Sec.: Twp.: Rge.: Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.
Date Spudded: 7-11-78 Date Compl. Ready to Prod.: 8-4-78 Total Depth: 2939' P.B.T.D.: 2907'
Elevations (DF, RKB, RT, GR, etc.): 5483' GR 5493' KB Name of Producing Formation: Chacra Top Oil/Gas Pay: 2823' Tubing Depth: 2847'
Performances: 2823' - 2839' Depth Casing Shoe: 2951'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" OD 274' 275
7-7/8" 4-1/2" OD 2939' 650
1.5" OD Tbg. 2847'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

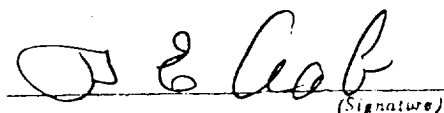
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: 1258 Length of Test: 3 hrs. Bbls. Condensate/MMCF: 0 Gravity of Condensate: 0
Testing Method (pilot, back pr.): Back pr. Tubing Pressure (Shut-in): 1065 psig Casing Pressure (Shut-in): 1065 psig Choke Size: 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent
(Title)

December 7, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED: DEC 11 1978
Original Signed by A. R. Kendrick
BY: SUPERVISOR DIST. #3

TITLE: This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.