6-NMOCC 1-NWP (	Utah) 1-File						
NO. OF COPIES RECEIVED	OF COPIES RECEIVED 6  NEW MEXICO OIL CONSERVATION COMMISSION					30 - 085 - 23267	
DISTRIBUTION							
SANTAFE	ANTA FE					5A. Indicate Type of Lease	
FILE (	4				STATE X		
u.s.g.s.						Gas Lease No.	
LAND OFFICE					LG 373	imminin	
OPERATOR /							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						71111111111111111111111111111111111111	
	FUR PLRMIT TO E	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7. Unit Agree	ment Nothe	
1a. Type of Work  PLUG BACK  PLUG BACK						8. Farm or Lease Name	
DRICE [1]						Com	
OIL GAS Y OTHER ZONE ZONE ZONE						g. Well No.	
2. Name of Operator							
Dugan Production Corp.						l Pool, or Wildcat	
3. Address of Operator						11 Fruitland Po	
5 1 NM 07/01						MATTITITI	
Box 234, Farmington, NM 87401  4. Location of Well UNIT LETTER J LOCATED 1850 FEET FROM THE SOUTH LINE							
i ·		9	OOM	14W NMP	" (		
AND 1450 FEET FROM T	THE East LINE	e of sec.		MITTE	12. County		
					San Juar	HHHHAM	
	44444444	<i>HHHHH</i>					
						20. Rotary or C.T.	
	<i>HHHHH</i>	++++++	19. Proposed Depth	19A. Formo			
			1250		and PC	Rotary L. Date Work will start	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto				
5515'	Sta	ate wide	Joe Morrow		<u> </u>	ber 15, 1978	
23.		DOBOSED CASING A	ND CEMENT PROGRAM				
23.					OF CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEP	I H SACKS	10	Surface	
7-7/8	5-1/2	14#	40			Surface	
4-3/4	1-110		1250	1250			
	T - ',			į		l	
	1	•					
		1 DC f 110	ing clim hole t	echnique	e with		
Plan to drill w minimum mud, ru	vell to Fruitla	na - Pt Tm us	ing silm note of	+ 2-7/8	" tha for		
minimum mud, ru csg, cement to	in open hole to	g. It product	ate sand water	frac	clean out	after	
csg, cement to	surtace, selec	Tively belief	ace, sand water	,,,,,			
frac, run 1-1/4							
Do not plan to	usa RAP while	drilling. Wi	11 use master \	alve an	d stripper		
head when comp	leting well.	ar i i i i i i i i i i i i i i i i i i i			I I'm	1973	
flead when comp	recting more			*		KD /	
NMERB Requireme	ent: Gas not d	ledicated.	APPROVIL VALID	•		3 19	
MAEKB Keduti em			FOR WE DATE CHE	iss		21910.	
			BRILLING CORREN	UED,	10	a Cour.	
			2-1-7°	<del>,</del>	1 MO.	01/2/3	
		EXP	IRES		A City		
IN ABOVE SPACE DESCRIBE F		- PROPOSAL 35 TO DES	PEN OR PLUG BACK, GIVE D	LTA ON PRESE	NT PRODUCTIVE ZO	ONE AND PROPOSED NEW PR	
IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: 1 NTER PROGRAM, IF ANY.	IP PROPUSAC 15 10 DEC.					
I hereby certify that the information	tion above is true and co	omplete to the best of	my knowledge and belief	•			
Z. A. M	lusa.		roleum Engineer		Date	11-2-78	
Signed Thomas A. Duga	n /	TulePeti	coream engineer				
(This space for	or Clate Use)						
· <del></del>	17d)	ም እም ያህደ የማማሊያ - <b>ይ</b> ማያ (	E CAC MESTER POR DE		DATE	MOV 3 1978	
APPROVED BY SAME	h > Care	THE MILE	W. Care III.		DAIE		
CONDITIONS OF APPROVAL,	IF ANY:						

CONDITIONS OF APPROVAL, IF ANY:

Echohawk

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Dugan Production Corp. Com Township County Unit Letter Section 29N 14W San Juan Actual Footage Location of Well: South 1450 East 1850 feet from the feet from the line Dedicated Acreage: Producing Formation Ground Level Elev. Fruitland - Pictured Cliffs Harper Hill Cx 160 5515 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Ougan Petroleum Engineer Dugan Production Corp. 11 - 2 - 78MINNED LAND LG 3736 be of a Repsultos made de me or 1450 1850 USG Date Surveyed Nov. 2, 1978 SF 078110 Fee Registered Professional Engineer Certificate No. 3602

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1320 1650

1980 2310

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