

DISTRIBUTION	/	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3736	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Com
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 3i
4. Location of Well UNIT LETTER <u>J</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.		10. Field and Pool, or Wildcat Harper Hill FruitlandPC
15. Elevation (Show whether DF, RT, GR, etc.) 5515' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-78 Moved in C & C Liquid removers cable tool rig. Drove 7" csg through boulders to 21' and cemented with 5 sx cement. Drilled below csg to 25'.

12-5-78 Ran 16 jts 2-7/8" OD 6.5# C-45 8R EUE R-1 tbg plus 15 jts 2-7/8" OD 6.5# J-55 8R EUE R-2 tbg plus 18 jts 2-7/8" OD 6.4# J-55 10R NEUE R-2 tbg. Hydro tested to 4000 psi - OK. TE 1258.95' set @ 1257' GR. Preflushed hole w/10 bbls CW-100 mud wash. Cemented w/40 sx 65-35 poz w/12% gel w/1/4# flo cele per sx followed by 50 sx neat w/1/4# flo cele per sx. Had good mud returns and reciprocated pipe while cementing. Had clear water back to surface. Bumped plug w/1750 psi. Shut in. POB 2:10 p.m. 12-4-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 12-6-78

Original Signed by A. R. Kendrick SUPERVISOR DIST. # 8 DATE DEC 8 1978

CONDITIONS OF APPROVAL, IF ANY: