

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. USA-SF-079947	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222		8. FARM OR LEASE NAME Jackson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940'FSL, 1775'FEL, Unit 0 At top prod. interval reported below At total depth		9. WELL NO. 2A	
RECEIVED MAR 5 1980 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Dakota/Mesaverde	
		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33; T29N; R9W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPELDED 10/7/79		16. DATE T.D. REACHED 10/23/79	
17. DATE COMPL. (Ready to prod.) 2/10/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5903'GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6843'	
21. PLUG, BACK T.D., MD & TVD 6809'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD		CABLE TOOLS no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6616-6800(Dakota)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, IND/SFL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36	226	13 3/4
7	23	5155	8 3/4
4 1/2	10.5	6845	6 1/4
CEMENTING RECORD			
200sxs			
960sxs			
235sxs			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	5008	6845	235
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6788	6788	
31. PERFORATION RECORD (Interval, size and number)			
6616-20 6768-80			
6656-82 6796-6800 w/2 SPF (84 holes)			
6727-29			
6743-47			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6616-6680		1500 gal 15% HCL	
		43000 gal 30# crosslinked gel	
		40000# 20/40 sand, 10000# 10/20	
33. PRODUCTION			
DATE FIRST PRODUCTION 2/20		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shut-in		no pipeline connection	
DATE OF TEST 2/20	HOURS TESTED 3	CHOKER SIZE 3/4	PROD'N. FOR TEST PERIOD →
OIL—BBL. →	GAS—MCF. Q=7660	WATER—BBL. →	
FLOW. TUBING PRESS. 522	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. →
GAS—MCF. AOF=8080		WATER—BBL. →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS two copies of electric logs forwarded by Schlumberger			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Admin. Supervisor	
MAR 7 1980		OIL CON. COM. DIST. 3 ACCEPTED FOR RECORD 2/26/80 MAR 4 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY [Signature]
MAR 4 1980

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma- tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5700	6038	shaley sand, shale, oil	Greenhorn	6468	
Graneros sand	6600	6654	gas sand			
Dakota	6600	TD	gas sands, shale			

