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FILE	7		
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	Ι	
TRANSFORTER	GAS	1	
OPERATOR	12		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE					AND	Ellective 1-1-55	
U.S.G.S.		Ĺ		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE							
TRANSPORTER	OIL						
TRANSPORTER	GAS	1			AP	1 30-045-23354	
OPERATOR		2	-		~		
PRORATION OF	FICE	1				_	
Operator		٠,	 _	<u> </u>			
				ElPamCo, Inc.			
Address		-		P.O. Box 14738			
				· •	8711 1		
Base (N.C. 19)	- (CL - 1		. ha= '	Albuquerque, New Mexico	Other (Please explain)		
Reason(s) for filing	TIL NECK I	proper	oox)		Omer (Lieuse explain)		
New Well	띰			Change in Transporter of:		,	
Recompletion	H			Oil Dry Gas	≓ !	1	
Change in Ownersh	1p			Casinghead Gas Condens	sate		
If change of owne	rehin aiv		-				
and address of pre							
-							
DESCRIPTION	OF WEL	LA	ND I	LEASE		1 No	
Lease Name	·			Well No. Pool Name, including Fo	Kind of Lease		
1	ulliva	an _		6-B + Aztec Pictured	Cliffs State, Federal	cr Fee Fee	
Location	. <u> </u>				00	D	
Unit Letter	+	. 1	.650	Feet From The North Line	e and 1580 Feet From T	TheEast	
				_			
Line of Section	25		Tov	vnship 29N Range 1	llW , nmpm,	San Juan county	
			-				
DESIGNATION	OF TRA	INSP	ora	TER OF OIL AND NATURAL GA	s		
Name of Authorize	d Transpo	orter o	of CII	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)	
1							
Name of Authorize	d Transpa	erter o	f Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approx	ed copy of this form is to be sent)	
1				as Company	P.O. Box 1492, El Pas	o, Texas	
				Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces of give location of ta		ds,				Wait on connection	
					<u> </u>		
		ingle	d wit	th that from any other lease or pool,	give commingling order number:		
COMPLETION	DATA_			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate T	ype of C	Comp	letio		X	1 1 1	
	, i				Total Depth	P.B.T.D.	
Date Spudded	1 3A	70		Date Compl. Ready to Prod.	1820	1757	
i	1-30-			12-17-78	Top Of /Gas Pay	Tubing Depth	
Elevations (DF, R			tc.,	Professional Cliffs	1486-1512	2-3/8 3 1682	
ļ	5466 G	r_		TICOUTER OTILITY	1/02-1/34	Depth Casing Shoe	
Ferforations						1804	
						1004	
					CEMENTING RECORD	FACUS CENEUS	
	ESIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11,		7	123	75			
	5 2			+2	1804	400	
				2-3/8	1682		
					<u> </u>	1	
TEST DATA A	ND CFO	UFS	TF	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OH. WELL				able for this de	prit of he jor just 24 stours		
Date First New Co	i Pun To	Tank	3	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test				Tubing Pressure	Casing Pressure	Choke Size	
				1	l		
Actual Prod. Duri	.g Test			C11-Bbls.	Water-Bbis.	Gas-MCF	
						1 2000	
						The state of the s	
CAD DEF	Pir =	-///	ez=	O CLIFFS 170	12-1734	<u>, , , , , , , , , , , , , , , , , , , </u>	
GAS WELL [Actual Production	. , , , , , , , , , , , , , , , , , , ,			Length of Test	Bbls. Condensate/WMCF	Gravity of Condepate	
620				3 hrs.			
_				Toking Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Orfice W	പാ, മോ ചി ന	, p~, , a a 4	ar	406, 7 days		3/4	
L					1	TION COMMISSION	
. CEPTIFICATE	OF CO	MPI	JAN	CE	OIL CONSERV	ATION COMMISSION	
					11	3 1979	
I hereby certify that the rules and regulations of the Oil Conservation Criminision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			regulations of the Oil Conservation	AFFROVEO			
			with and that the information given	By Original Signed by A. R. Kendrick			
above is sudde	id compl	ete t	o th	e best of my knowledge and belief.		Toon Pro-	
				TITLE SUPERVISOR DIST. #			
This form is to be filed in compliance with RUL					compliance with RULE 1104.		
for a newly					mable for a newly drilled or deepene		
المستراء المستوات			1 +		If it is a form count he accomp	suist by a fabilistion of the design.	
			(2:17	nature)	Il tests taken on the well in acco	reance with NUCE !!!!	
Agent				1	All sections of this form must be filled out completely for allow		
			(T	1-8-1979	able on new and recompleted w	II. III, and VI for changes of owner	
				<u> </u>	II manaka a malan Camalana I 1	son vi ius chanees ui vene:	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.