The state of the s	4	i					Form C-103	
DISTRIBUTION	1						Supersedes Old	
SANTA FE			NEW M	EVICO OII CO	NSERVATION COMMISSION	N1	C-102 and C-103	
FILE			MEM WI	EXICO DIL COI	ASERVATION COMMISSION	•	Effective 1-1-65	
	/_						5a. Indicate Type of L	0.750
U.S.G.S.							State State	Fee X
LAND OFFICE	7							
OPERATOR							5. State Oil & Gas Le	ase No.
							······	********
(CO NOT USE THIS I	SU FORM FO	NDRY N	OTICES AND	REPORTS O	N WELLS S BACK TO A DIFFERENT RESERVE SUCH PROPOSALS.)	OIR.		
1.							7. Unit Agreement Nar	ne
OIL X GA	5		OTHER-					
2. Name of Operator				•			8. Farm or Lease Nam	e
	arib	ou Fou	r Corners	, Inc.		- · · - · · · · · · · · · · · · · · · ·	Kirtland	
3. Address of Operator							9. Well No.	
Rm 219 Transwest	ern l	Bldg.	Billings.	, Montana	59101		#1	
4. Location of Well							11. Field and Pool, or	Wildcat
UNIT LETTER A		1214	FEET FROI	M THE North	1 LINE AND 650	FEET FROM	extension Cha-Cha Gallup	Field
_								
THE East	LINE, S	SECTION	13	TOWNSHIP 29	N RANGE 15 W	NMPM.		
mmmm	7777	m	15 Flow	rtion (Show whath	er DF, RT, GR, etc.)		12. County	
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<u> </u>	77777	<i></i>	5161		5150 GL		Ban Juan 🔃	<i></i>
				To Indicate	Nature of Notice, Rep			
NOT	ICE O	F INTE	NTION TO:		SUE	BSEQUENT	REPORT OF:	
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PERFORM REMEDIAL WORK			PLUC	G AND ABANDON	REMEDIAL WORK		ALTERING C	ASING
TEMPORARILY ABANDON				_	COMMENCE DRILLING OPNS.	. 🔼	PLUG AND A	ANDONMENT
PULL OR ALTER CASING			CHA	NGE PLANS	CASING TEST AND CEMENT .	лов Х		
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work) SEE RULE 1103		ea Operati	ons (Clearly Sta	ite att pertinent a	etails, and give pertinent date	es, including	estimated date of starti	ng any proposea
See attached d	rilli	ina his	storv					
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							OIL CON. COM.	1
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18 Thereby namify that the	e info	ation cho-	e is true and as	amplete to the han	t of my knowledge and belief.			
to, I hereby certify that the	Linoim		C 18 Hue Blid CO	proto to the Des	, mionicage and better			
Aleman	-9	7	and t		Geologist		DATE May 21	1979
SIGNED Denny		1. 10		TITLE				
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Original Signed	oy a.	A: 201	كافات المسادد	7171 F	SUPERVISOR DISTRICT 第 3		MA!	

Airtland #1 SENE Section 13, T29N, R15W San Juan County, New Mexico

DRILLING HISTORY

<u>4-18-79</u>	,	MIRT.	Drilling	rat hole and		and	mous	se :	hole	in	n boulders.		
		Can't	get mouse	hole	down	1.	Plan	to	ceme	ent	mouse	hole.	

- 4-19-79 Drilling in boulders, in mouse hole at 27'.
- 4-20-79 Drilling and redrilling mouse hole.
- 4-21-79 Drilling 12%" at 50'. Got mouse hole drilled and mouse hole in place.
- 4-22-79

 TD 75'. Ran 2 jts 13 3/8" measuring 80' and landed at 75'KB. Cemented with 200 sx Class "B", 3% calcium chloride, circulated to surface. WOC.
- 4-23-79 Drilling 496'. Drilled out from under 13 3/8" at 12:30 a.m. 4-22-79
- Drilling 550. Drilled 12%" hole to 536' KB. Survey 2 degrees at 536. Ran 12 jts 8 5/8" casing and land at 536' KB. Cemented with 275 sx Class "B", 3% CC. Circulated cement to surface. Plug down 1:00 p.m. Left on location 1 jt 8 5/8" measuring 41.47'.
- 4-25-79 Drilling 1710'. Survey % degree at 1575'. Mud 9.1-24
- 4-26-79 Drilling 2488. Survey 4 degree at 2147. Mud 8.9-32
- <u>4-27-79</u> Drilling 3442. Survey 3/4 degree at 2650. Mud 8.9-28
- 4-28-79 Drilling 4327. Mud 8.8-27-18cc
- TD 4672. Logging. Reached TD at 8:00 p.m. 4-28-79. Ran in hole and laid down drill pipe. Rig up to run casing. Received 151 jts 4½" 9.5# yellow band casing from Armco National Supply measuring 4823.32' overall length.
- 4-30-79 TD 4672'. Ran production casing as follows:

		Dowell Differential fill	float	shoe	2.00'
1	jt	4½" 9.5# ST&C casing			33.02
		Dowell Latch down baffle			0.00
42	jts	4%" 9.5# ST&C casing		•	1344.49'
	•	Dowell Stage cement tool	4		1.50'
104	jts	4½" 9.5# ST&C casing			3291.83
147	jts			. 7	1673.84 '
		landed	above	$_{\mathrm{KB}}$	1.84

landed above KB 1.84' casing landed at 4672.00' KB

Stage cementer at 3290' KB. Anticipated PBTD 4637' KB. Ran centralizers on every other jt for 16 jts, and one above and below stage tool. Ran 2 metal podal backets below stage tool. Rig up Dowell and cement 1st stage with 300 sx 50/50 Pozmix, 2% gel, 6%#/sx gilsonite,

DRILLING HISTORY CONTINUED

10% salt. Bumped plug with 1200 psi at 7:30 a.m. Opened stage tool and circulated 2½ hours. Cemented 2nd stage with 575 sx 65/35 Pozmix, 12% gel and 100 sx 50/50 Pozmix, 2% gel, 6½ sx gilsonite and 10% salt. Bumped plug and closed stage tool with 2500 psi at 11:20 a.m. Released pressure, held 0K. Left on location, 4 jts measuring 124.53'. Circulated 53 sx cement to surface on 2nd stage. Rig released 2:00 p.m. Hired Odeco cat to cover reserve pit so kids cannot drown. Pack off casing head. Slips set with pipe weighing 55,000 lbs. Job Completed.