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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

MO RIO BIZZAS RU., AZI		REQU	JEST FO	A AC	ALLOWAI	BLE AN	ID AUTHO NATURAL	GAS	ATION S				
TO TRANSPORT OIL A							Well API No. 300452356800						
AMOCO PRODUCT	TION COMPAN	IY											
P.O. BOX 800	, DENVER, C	COLORA	DO 8020	1									
cason(s) for filing (Che	ck proper box)		Q	Т		LJ	Other (Please	explain	)				
ew Well		Oil	Change in	Dry									
completion					densate X								
hange in Operator change of operator give	name	Castiglic											
d address of previous o	perator												
. DESCRIPTION	OF WELL A	AND LE		Tn -	N	f - F -	ulina		Kind	of Lease		ease No.	
ease Name SULLIVAN GAS	COM C		Well No. 1E	BA	ASIN DAI	KOTA (	PRORATED	GAS		Federal or Fe	1		
Ocalion Unit Letter _	J	:	1850	_ Fea	From The _	FSL	_ Line and	14	90 Fe	et From The	FEL	Line	
Section	28 Township	29	N	Ran	ge 10\	4	, NMPM,		SA	NAUL N		County	
						UB 4 1 - C							
I. DESIGNATIO		SPORT	ER OF Conde	IL A		Addres	AS (Give address	to whi	h approved	copy of this	form is to be s	ent)	
Name of Authorized Tra			o, conde			į.							
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas  or Dry						3535 EAST 30TH STREET, FARMINGTO							
EL PASO NATU				-			BOX 14						
f well produces oil or live location of tanks.		Unit	Sec.	Twp	p.   Rg		ictually connect		When				
this production is com-	mingled with that f	rom any o	ther lease of	r pool,	give commin	gling orde	r number:						
V. COMPLETIO				·-··								- base of	
Designate Type of	of Completion	- (X)	Oit We	ıı ] 1	Gas Well	i _	Well   Worko	ver   	Deepen	j,	Same Res'v	Dilf Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total I	Total Depth			P.B.T.D.			
levations (DF, RKB, R	Name of Producing Formation				Top Oi	Top Oil/Gas Pay			Tubing Depth				
Perforations		<u> </u>								Depth Case	ing Shoe		
			TUBINO	. CA	SING AN	D CEMI	NTING RE	CORI	)	_!			
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
		ļ				_							
V. TEST DATA	and desire	TEOD	ATTOU	/ A R I	F	<u> </u>				i			
(, 1ESI DATA) HL WELL — ((	AND KEAQUES	SI FON	need volum	e of le	ad oil and m	usi be equ	il to or exceed :	sop allo	nuble for th	us depth or be	e for full 24 ho	ours)	
OIL WELL (Pest must be after recovery of total volume Date First New Oil Run To Tank Date of Test						Produc	Producing Method (Flow, pump, gus lýt, etc.)						
Length of Test		Tubing	Pressure			Casing	Pressure			Choke Siz	e		
Actual Prod. During Test		Oil - Bbls.				Water	DE	61	HA	Eaffice	·	***	
GAS WELL		1				l		11	5 1990	<b></b>			
Actual Prod. Test - MC	217D	Length	of Test			Bbls.	Condensate/Mi	ACF		Gravity of	Condensate		
						OIL	CO	N. D	IV,		·····		
esting Method (pitot, back pr ) Tubic			bing Pressure (Shut-in)				g Pressure (Shu	Dis	T. 3	Choke Siz			
VI. OPERATO	R CERTIFIC	CATE (	OF COM	1PLI	IANCE		011	201	וכבהי	/ATION	ו הוואכי	ON	
I hereby certify that	the rules and regu	lations of	the Oil Con	scrvati	on		OIL (	JUN	12FH/	AHUN	DIVISI	ON	
Division have been	complied with and	that the i	ifornation (	given a	above		JUI 5 1990						
is true and complete	e to the best of my	knowledg	e and belief				Date App	rove	d	JUL	0 1330		
1///									-	\ _	1	,e	
L. F. unuy							By But Charles						
Signature Doug W. V	√haley, Sta	ff Ad	nin. St	<u>iper</u>	visor	_			SUPE	RVISOR	DISTRICT	r /3	
Printed Name				17	itle		Title						
June 25., 1	1990				i <u>0+4280</u> one No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4. Separate Form C 104 must be filed for each pool in multiply completed wells.