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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

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Separate Forms C-104 must be filed for each pool in mult			The sealth franchise	Fill out only Sections I. II. III. and VI for changes of own	
and land wells.		Dates	Separate Forms C-10	4 must be filed for each pool in multi	
# Combined mann.			completed wells.		