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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

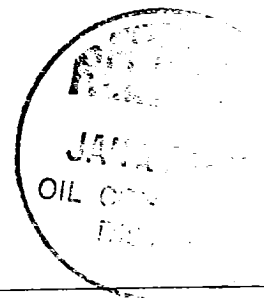
| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Southland Royalty Company | 8. Farm or Lease Name Mangum |
| 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401 | 9. Well No. 5-E |
| 4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>north</u> LINE AND <u>825</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5398' GR | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Casing Report <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-06-80 Ran 148 joints (6243') of 5-1/2", 15.5#, K-55 casing set at 6255'. PBTD 6212'. Stage Tools at 1594' and 4281'. Cemented as follows:
1ST STAGE: Cemented with 160 sacks of Class "B" 50/50 Poz, 6% gel and 1/4# celloflake per sack tailed in with 50 sacks of Class "B" neat with 2% CaCl2. Plug down at 8:45 A.M. 1-06-80.
2ND STAGE: Cemented with 210 sacks of Class "B" 50/50 Poz, 6% gel tailed in with 50 sacks of Class "B" neat with 2% CaCl2. Plug down at 12:30 P.M. 1-06-80.
3RD STAGE: Cemented with 280 sacks of Class "B" 50/50 Poz with 6% gel. Plug down at 2:00 P.M. 1-06-80.
Top of Cement at 400'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE January 7, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 15 1980

CONDITIONS OF APPROVAL, IF ANY: