APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work DRILL DEEPEN B. Farm or Lease Name Maddax Gas Con SINGLE SONE MULTIPLE DEADON PRODUCTION COMPANY Actives of Copyrator DOI Airport Drive, Pexmington, New Hexico DEEPEN		30 - C Form C-101 Revised 1-1-65		COMMISSION	ERVATION (EXICO OIL CON	NEW		 	DISTRIBUTE
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OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF HEW MEXICO

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Well No. Operator l E MADDOX GAS COM "C" AMOCO PRODUCTION COMPANY Township Unit Letter San Juan 10W 29N 27 P Actual Footage Location of Well: 860 East line feet from the South line and 91:0 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Basin Dakota Acres Dakota 5529 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Commumitization If answer is "yes," type of consolidation . X Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. B. E. FACKRELL Position DISTRICT ENGINEER AMOCO PRODUCTION COMPANY AUGUST 7, 1979 Sec. I hereby certify that the well location 27 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8601 0 d Protessional Engineer CertificatediaFRR 3950>

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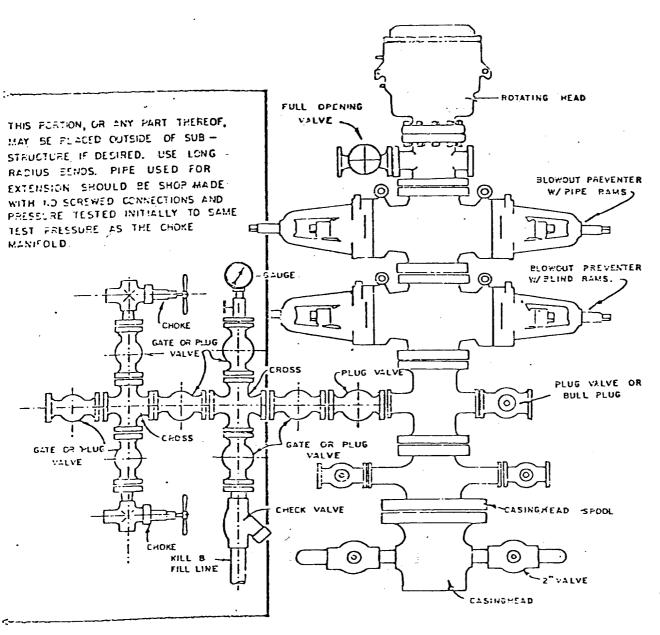
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BLOWOUT PREVENTER HOCKUP

OCTOBER 16,1985