	SASTA S		FOR ALLOWABLE	an ken	Firm Capital Superredes Unit		
	U.S.G.S. / /	AUTHORIZATION TO TR	AND OUA TROGRAMA	NATHDAL C	Ellective 1-1-6	3	
	LAND OFFICE		AND ON TOLL AND	MATORAL	5/A3		
	TRANSPORTER OIL GAS /		•	3	0-045-237	7 - -	
	OPERATOR 3		•	J	0-043 23	/3S	
ľ.	PRORATION OFFICE	<u> </u>					
	Energy Reserves Group, Inc.						
	P.O. Box 3280 Casper, Wyoming 82602						
	Reason(s) for Isling (Check proper box		Other (Pleas	e explain) .			
New Well X Change in Transporter of:							
	Recompletion Oil Dry Gas X Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name			-			
	and address of previous owner				· · · · · · · · · · · · · · · · · · ·		
I.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	Gallegos Canyon Unit	288 Kutz Pictured	Cliffs, West	State, Federal	crFee Fee	SF-07894	
	Unit Letter F : 1,44	46 Feet From The North Lin	ne and 1.410	Faat Ston 3	n. West		
		waship 29 North Range 12					
ļ	Direction 25 10.	with 25 Aoren Mange 12	west , MMPR		San Juan	County	
I.	DESIGNATION OF TRANSPORT		AS Address (Give address	to which approv	ed copy of this form is to	he sent	
	Name of Authorized Transporter of Cas El Paso Natural Gas	singhead Gas Or Dry Gas X					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 1492, El			<u> </u>	
- 1	give location of tanks. YES 2-5-80						
	OMPLETION DATA						
	Designate Type of Completion	on - (X) Oil Well XX	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
i	Date Spudded 11-14-79	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	• .	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1,550 t Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·	1;484 Tubing Depth		
	GRD 5,404'KB5,414'	Pictured Cliffs	1,296'	· .	1,305' Depth Casing Shoe	· ·	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CEM	FNT	
ŀ	12-1/11	8-5/8"	132' KB		175skx!'B"+2%Ca		
					+4#/sk Flocele		
ŀ	6-3/4"	4½" 2-3/8"	1.525'KB 1305'	Circ	275 skx 50-50 坛#/sk Flocele	Pozmix +	
7.	SUFFACE. EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all						
	OII, WELL Date First New Oil Run To Tanks						
-	Length of Test	Tubing Pressure	Casing Pressure		Chop Styl		
					/attives	\	
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	1	Con-Mees and a	'\	
Ĺ			· .	FEB 1 1 1980	 		
r		rifice well tester thru		<u> </u>	CON COM		
1	Actual Prod Test-MCF/D 182	Length of Test	Bbls. Condensate/MMC	•	Gravity of Gondan of		
t	Testing Method (pitot, back pr.)	8 hrs.	Casing Pressure (Shut	-i <u>-</u> i <u>-</u>)	Choke Ste		
. [*See above note CERTIFICATE OF COMPLIANO	140 psi	260#	ONSERVA	3/4" TION COMMISSION		
•••			EED 4 1 1000				
1	I hereby certify that the rules and re Commission have been compiled w						
i	above is true and complete to the	BY Original Signed by FRANK T. CHAVEZ					
	,	TITLE SUPERVISOR DISTRICT # 8					
	C. C. La	This form is to be filed in compliance with RULE 1104.					
-	Signa	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
District Clerk (Tule) February 7. 1980 (Date)			tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply				