

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E3149 E6348, B11017, E1304, E8984	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

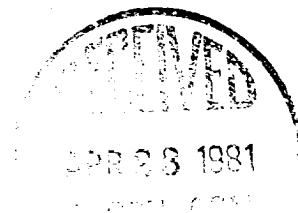
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name State Com AF
3. Address of Operator 1660 Lincoln St., #2800 Denver CO 80264		9. Well No. 28E
4. Location of Well UNIT LETTER <u>I</u> 1460 FEET FROM THE <u>South</u> LINE AND 1100 FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5744' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> BOP Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" surface hole at 12:30 PM 6/13/80. Drilled to 283', ran 6 jts. 8 5/8", 24#/ft. K-55 ST&C casing and set it at 278'. Cemented casing back to surface with 180 sxs. API class "B" containing 2% CaCl and 1/4#/sx Flocele. Circulated 45 sxs. to pit. PD @ 8:00PM 6/13/80. Nippled up and tested BOP to 1000 psi for 30 min. w/no leak off.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cole R. Benton</u>	TITLE <u>Div. Dirg. Engr.</u>	DATE <u>4/20/81</u>
APPROVED BY <u>Frank T. Chang</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 23 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		