

30-045-23757

Form C-105
Revised 11-1-84

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
Fed rate ☐ 50% 50% Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

1b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Manana Gas, Inc.

3. Address of Operator

P. O. Box 145, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER I LOCATED 790 FEET FROM THE East LINE AND 1675 FEET FROMTHE South LINE OF SEC. 25 TWP. 29N RGE. 11W NMPM12. County
San Juan15. Date Spudded 9/10/79 16. Date T.D. Reached 9/14/79 17. Date Compl. (Ready to Prod.) 11/17/79 18. Elevations (DF, RKB, RT, GK, etc.) 5521 GL 19. Elev. Casinghead20. Total Depth 1900 21. Plug Back T.D. 1809 22. If Multiple Compl., How Many Single 23. Intervals, Rotary Tools Drilled By 0-1900 Cable Tools none

24. Producing Interval(s), of this completion - Top, Bottom, Name

1723-38

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run

IES - GRS - DRC - NBC

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26.0	133	11"	75 sax	
2 7/8"	6.5	1892.38	5 1/8"	325 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					1"	1723	none

31. Perforation Record (Interval, size and number)

1723-38 with 16 holes

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DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1723-38	Frac w/34,450 gal. slick water, 36,000 # 10-20 sd., BDP 1600 max TP 1700, Ave TP 1700, IR 16 BPM, ISIP 960. CO ₂ fraced with 60,000 SCR CO ₂

33. PRODUCTION

Date First Production not connected Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) WOC

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-24-79	3 hrs	0.375					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
23	220		none	367 AOF	20BPD	none

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to EPNG

Test Witnessed By
Ed Hartman-McAnally

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ed Hartman

TITLE

President

DATE

11/28/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1185.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 650	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 700	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1710	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1710 to 1755 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
650	700	50	Ojo Alamo				
700	1710	1010	Kirtland-Fruitland				
1710	1755	45	Pictured Cliffs				