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DISTRIBUTE	DN		\dashv		N	.E									•	
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LAND OFFICE	····			701110	MIZAI	ION TO	I KAI42	PUK	I UIL A	ND NA	URAL	GAS	ď	7 1		
TRANSPORTER	OIL													21	•	
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PRORATION OF	ICE		\exists								API-	30 -0	45	- 237	186	
Operator MANA	NA G	AS,	INC	•				- , <u>- </u>								
			-	Farmir	ngton	, New	Mexi	ico	874	01						
Reason(s) for filing θ	_	roper b	ox)						Other (F	Please exp	lain)					
New Well	M			Change in	Transpo	rter of:										
Recompletion Change in Ownership				Oil Casinghed	ɪd Gas [=	ory Gas Condensate	\Box								
f change of owners and address of prev DESCRIPTION O	ious ow	ner		SE					·		•					
Lease Name				Well No.	Pool Nar	me, Includi	ing Forma	tion		Kin	d of Leas	e			Lea	se No.
Aunt Mac	ggie			2	Bloc	omfiel	ld Fa	rmiı	ngton	Stat	e, Federo	rl or Fe	e j	Fee		
Location Unit Letter	-	;7	90	_Feet From	n The	East	_Line an	d	1575	F	et From	The	So	uth		
Line of Section	25	7	Cownship	29	N	Range	11	W	۸,	имрм,	San	Jua	n		c	ounty
DESIGNATION OF																
Name of Authorized 7	roganer.	ter ci ()11 []	or Co	ndensate		Adi	dress (Give addi	ress to wh	ich appro	ved cop	y of th	is form is	to be sen	i T

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company Twp. Unit When Sec. Rge. If well produces oil or liquids, Is gas actually connected? give location of tanks. no as soon as possible If this production is commingled with that from any other lease or pool, give commingling order number: single IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. P.B.T.D. 9/19/79 11/17/79 1220 1179 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 5521 GL Farmington 811 1105 Perforations Depth Casing Shoe 811-18; 838-48; 884-92; 1004-10; 1058-64; 1104-27 1215.80 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7" 45 sax 11" 83 <u>,</u> 2 7/8" 1/8" 1215.80 5 200 sax ‴ ر 1105

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.)

			CCCIVE
Length of Test	Tubing Pressure	Casing Pressure	ChorRell
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DEC 11979
GAS WELL			OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
189 AOF	3 hrs.	none	none
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1 211	210	0.250

41. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•	Ed	Hartman		
		(Signature)		
-	P	resident		
		(Title)		

11/28/79 (Date)

OIL CONSERVATION COMMISSION

APPROVED	1 <u>- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -</u>	10.70	, 19
BY	Original Signal	A	<u> </u>
TITLE	DEPUTY QUAL SAS	was hilly hand	;

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanavata Forms C-104 must be filed for each nool in multiply