 		State of New	/ Mexic	0			Form C-103			
Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department						Revised 1-1-	89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O.Box 2088						WELL API NO.				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						3004523856 5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aztec	NM 87410					6. State Oil & (STATE	FEE X		
(DO NOT USE THIS FOR	ORY NOTICES AT M FOR PROPOSALS ENT RESERVOIR. US (FORM C-101) FOR	TO DRILL OR TO	DEEPEN FOR PER	OR PLUG BACK T	O A	7. Lease Name	or Unit Agreement Name GAS CAN Armenta C			
OIL WELL	GAS X	OTHER								
2. Name of Operator Amoco Production Com	2. Name of Operator Attention: Amoco Production Company Lori Arnold						8. Well No.			
3. Address of Operator P.O. Box 800 Denve			9. Pool name or Wildcat Basin Dakota							
4. Well Location Unit Letter	: 435 Feet F	rom The	North	Line and	_1 5	91 Feet Fro	om The West	Line		
Section	27 Town	ship 29N	Ran	ge 10W	/ N	590 mpm	San Juan	County		
		F	w whether	DF, RKB, RT, GR,						
11. C	heck Appropriat	e Box to Indic		oture of Notice	e, Re	port, or Oth	ner Data			
NOTIC	E OF INTENTION	I TO:			SU	BSEQUENT F	REPORT OF:			
PERFORM REMEDIAL WOF	K PLUG A	ND ABANDON		REMEDIAL WORK	(ALTERING CASING			
TEMPORARILY ABANDON	CHANG	E PLANS		COMMENCE DRIL	LING	OPNS.	PLUG AND ABANDO	NMENT _		
PULL OR ALTER CASING CASI					ASING TEST AND CEMENT JOB					
OTHER: P&	A Cathodic Well		×	OTHER:				[
12. Describe Proposed or Co work) SEE RULE 1103		early state all pertine	ent details	, and give pertinent	dates, i	ncluding estimate	d date of starting any pro	posed		
The cathodic protect	ion well associated	with the caption	ned wel	I will be plugged	l and a	ibandoned per	the attached proced	lure.		
In addition, Amoco a reclaimed if utilized,				rary 15' x 15' x	.5' b	low pit for ret	urn fluids. This pit v	vill be		
If you have any ques	tions in this matter	, please contact	Lori Arı	nold at the numb	er list	ed below.	Reg			
							OCT 2 5 19	39 3		
							OIL CO: DIST. 3			
I hereby certify that the info	rmation above is true a	nd complete to the be	est of my	knowledge and belie	ef.					
SIGNATURE Y. TE	zi amel	~d	тг	rLEBusii	ness A	Analyst	DATE 10-21-1	993		
TYPE OR PRINT NAME	Lori Aı	rnold					TELEPHONE NO. (303)	830-5651		
(This space for State Use)		7								
APPROVED BY	in Bu	rely	тг	TLE DEPUTY OIL &	GAS I	NSPECTOR, DIS	T. #3 DATE NOV	<u>- 5 199</u>		
CONDITIONS OF APPROVAL, IF	ANY:									

GROUND BED ABANDONMENT

WELL NAME: Armenta C-1E

LOCATION: 27-29-10

- 1) Weld 6 " dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD \$5.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele.
 Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD _____ ft.

Hole Dia. _____ inches.

Casing Dia. ____ inches

Casing Length ____ ft.

* Sacks of cement = (dia.)2 x T.D. x.00693 where dia. is in inches, TD is in feet

JAB.GRA