

*Denny L. Frost*  
DEPUTY OIL & GAS INSPECTOR

DEC 8 0 1997

*Approved*

Meter Number:90385  
Location Name:JONES #3  
Location:TN-29 RG-11  
SC-13 UL-B  
2 - Federal  
NMOCD Zone:OUTSIDE  
Hazard Ranking Score:00

RECEIVED  
APR 14 1997  
OIL CON. DIV.  
DIST. 3

**RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS  
LOCATED OUTSIDE OF THE VULNERABLE ZONE  
IN THE SAN JUAN BASIN**

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone	$10^{-9}$ to $10^{-13}$ cm/sec
Shale	$10^{-12}$ to $10^{-16}$ cm/sec
Clay	$10^{-12}$ to $10^{-15}$ cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

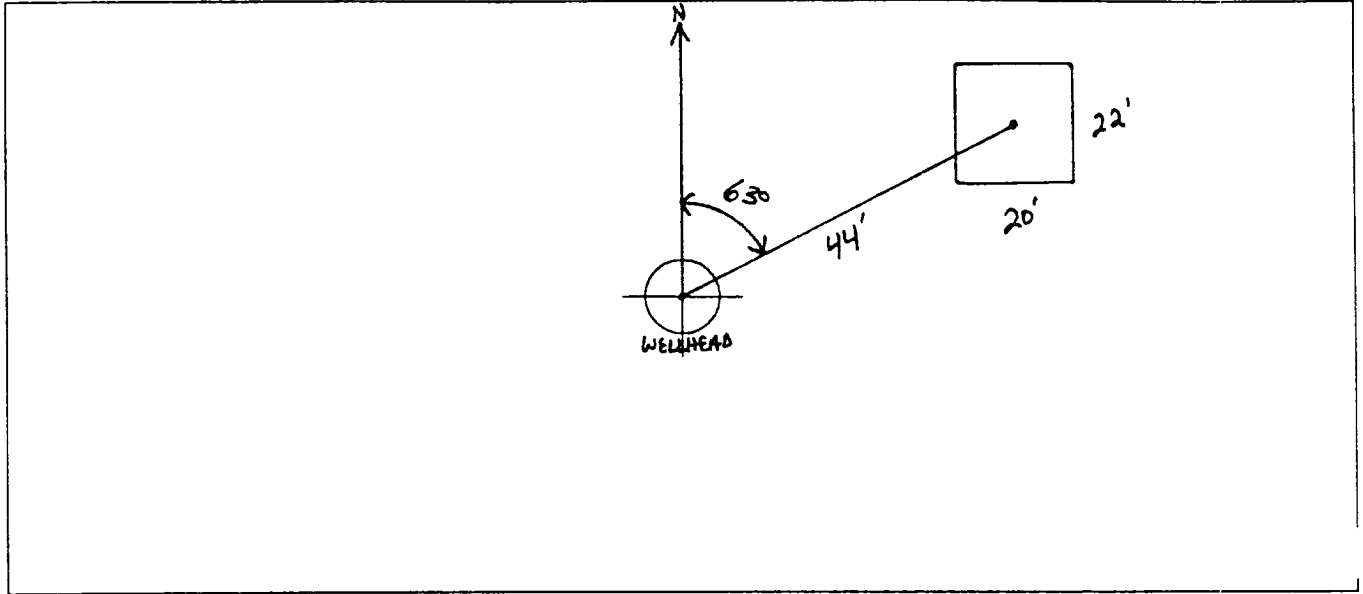


## EL PASO FIELD SERVICES

(SP3190) 04/08/94

### ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 63° Footage from Wellhead 44'  
 b) Length : 22' Width : 20' Depth : 3'



### REMARKS :

TOOK PICTURES AT 11:30 A.M.

END DUMP

Completed By:

Robert Thompson

Signature

5.18.94

Date

# FIELD PIT REMEDIATION/CLOSURE FORM

<b>GENERAL</b>	Meter: <u>90385</u> Location: <u>JONES #3</u> Coordinates: Letter: <u>B</u> Section <u>13</u> Township: <u>29</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Date Started : <u>7-15-94</u> Run: <u>10</u> <u>93</u>
<b>FIELD OBSERVATIONS</b>	Sample Number(s): <u>MK 143</u> Sample Depth: <u>6</u> Feet Final PID Reading <u>33</u> PID Reading Depth <u>6'</u> Feet Yes No Groundwater Encountered <input type="checkbox"/> <input checked="" type="checkbox"/> Approximate Depth _____ Feet
<b>CLOSURE</b>	Remediation Method : Excavation <input type="checkbox"/> Approx. Cubic Yards _____ Onsite Bioremediation <input type="checkbox"/> Backfill Pit Without Excavation <input checked="" type="checkbox"/> Soil Disposition: Envirotech <input type="checkbox"/> Tierra <input type="checkbox"/> Other Facility <input type="checkbox"/> Name: _____ Pit Closure Date: <u>7-15-94</u> Pit Closed By: <u>BEI</u>
<b>REMARKS</b>	Remarks : <u>EPNG LINES MARKED SOIL GRAY SLIGHT HYDROCARBON</u> <u>ODOR HIT SANDSTONE 6'</u>
	Signature of Specialist: <u>Morgan Killion</u>



## FIELD SERVICES LABORATORY

### ANALYTICAL REPORT

### PIT CLOSURE PROJECT - Soil

#### SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	mk 143	945693
MTR CODE   SITE NAME:	90385	N/A
SAMPLE DATE   TIME (Hrs):	7-15-94	1437
SAMPLED BY:	N/A	
DATE OF TPH EXT.   ANAL.:	7/19/94	7/19/94
DATE OF BTEX EXT.   ANAL.:	N/A	N/A
TYPE   DESCRIPTION:	VG	Lt. Grey Sand/Clay

REMARKS:

#### RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	L10	MG/KG			2.16	28
HEADSPACE PID	33	PPM				
PERCENT SOLIDS	89.46	%				

— TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 —

The Surrogate Recovery was at N/A % for this sample All QA/QC was acceptable.  
Narrative:

DF = Dilution Factor Used

Approved By:

D.P.

Date:

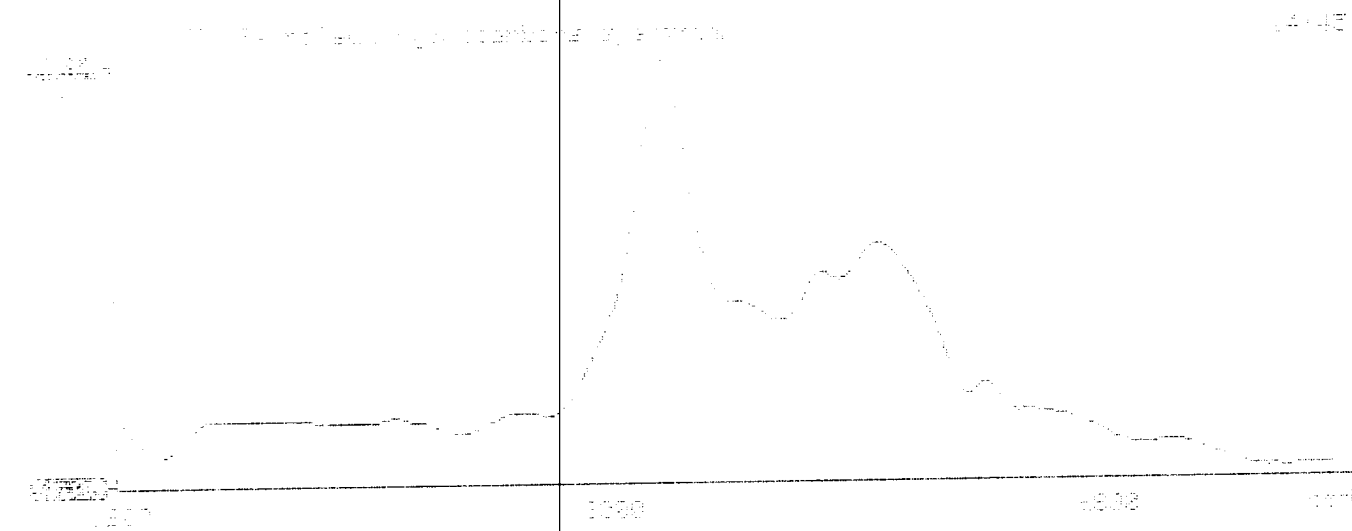
8/8/94

\*\*\*\*\*: \*\*\*\*\*  
 Test Method for  
 Oil and Grease and Petroleum Hydrocarbons  
 in Water and Soil  
 Perkin-Elmer Model 1600 FT-IR  
 Analysis Report  
 \*\*\*\*\*

01/27/17 14:45

Sample Identification  
 147452

1. Name of sample, g  
 2. Volume of sample, after extraction, L  
 3. Volume of sample, before extraction, L  
 4. Volume of sample, after extraction, L  
 5. Volume of sample, before extraction, L  
 6. Volume of sample, after extraction, L  
 7. Volume of sample, before extraction, L  
 8. Volume of sample, after extraction, L  
 9. Volume of sample, before extraction, L  
 10. Volume of sample, after extraction, L



ILLEGIBLE