10.00		SHARLY HOSE ONE FOR ALLOWABLE	412000 V	17 (-10; 30, crzedcz ()	ld C-104 and Car.	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE	AUTHORIZATION TO TRA	MASFORT OIL AIRD	NATURAL C	-A3	•	
TRANSPORTER GAS	* (A.)	, , , , , , , , , , , , , , , , , , ,	****		.	
OPERATOR 3		•			·	
Operation OFFICE	<u> </u>				 	
ENERGY RESERVES O	ROUP, INC.					
P. O. Box 3280, Ca				****		
Reason(s) for Isling (Check proper box New Well X	Change in Transporter of:	Other (Pleas	e explain)	•		
Recompletion Change in Ownership	Oil Dry Go	7	• • • • • • • • • • • • • • • • • • • •			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Gallegos Canyon Unit	Well No. Pool Name, Including F 302 Kutz Pictured (Kind of Lease State, Federal	lerFoo Fee	Lease No.	
Unit Letter 0; 960	Feet From The South Lin	ne and 1.670'	Feet From 1	rheEast		
Line of Section 29 Tov	vaship 29N Range	12W NMPN	4. San Jua	n	County	
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of Oil			to which approv	ved copy of this form is	to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X. El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978						
If well produces off or liquids, give location of tanks. Unit Sec. Twp. Page. Is an actually connected? When W. O, Pipeline						
If this production is commingled wit	h that from any other lease or pool,			0, 11501110	•	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
12-5-79	12-19-79	1585'		1543'		
GRD 5414' KB 5424'	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1322'		Tubing Depth 1584'KB		
Perforations 1332'-1343' w/1JSP	ਜ		. • •	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET		SACKS CEMENT 100 sks 'B' +3%CaCl2		
		132'КВ		+1/4#/sk Flocele		
6-3/4''	4-1/2''	1,584'KB		350sks 50-50 Pozmix + 2% Gel +1/4#/sk Flocele		
TEST DATA AND REQUEST FO						
OII. WELL. Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour. Producing Method (Flot		i, esc.)	· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oti-Bbis.	Water-Bbis.		Gos - MCF		
	/ 6. 11				Tad.	
GAS WELL * Well tested ' Actual Prod. Test-MCF/D	w/ orofice well tester th	nru test seperal		Gravity of Condensate		
177	24hrs	0		na	SERVICE OF THE PROPERTY OF THE	
See above note*	Tubing Pressure() 140 psi	Casing Pressure (Shut	-1n;	Choke Size 1/2"		
CERTIFICATE OF COMPLIANCE	CE	OIL	SOMSERVA	TION COMMISSIO	Ν .	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			19	
		BY Original Signed by FRANK I CHAVEZ				
·		TITLE DEPUTY OIL 8 SAL ART TO THE PROPERTY OF				
S 4 1	This form is to be filed in compliance with RULE 1104.					
Judith	If this is a request for allowable for a newly drilled or despend					
Distr	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
1/0	able on new and recompleted wells. Fitt out only Sections I. II. III, and VI for changes of owner,					
1/9/10/	()	wall name or numbe	well name or number, or transporter, or other such change of condition, Separate Forms C-104 must be filed for each pool in multiply			
	Senarate Forma C-104 must be illed for each pool in multiply					