NO. OF COPICS RECEIVED					30-045	23956	
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISS	10N :	Form C-101	•	
SANTA FE /				1	Revised 1-1-65 SA, indicate Type	of Lorge	
FILE /					STATE X	FEE	
U.S.G.S. 2					.5, State Oil & Gas	Leuse No.	
LAND OFFICE					B-11017-1		
OPERATOR (	J				MITTELL		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK				
ta. Type of Work					7. Unit Agreement	i	
DRILL XX		DEEPEN []	PL	UG BACK 🔲	8. Farm or Lease	Canyon Unit	
b. Type of Well		<del></del> -	erear []	MULTIPLE	1		
OIL GAS WELL X	OTHER		SINGLE X	ZONE ZONE	Gallegos 9. Well No.	Canyon Unit	
2. Name of Operator	O T	•			305		
Energy Reserves (	Group, Inc.				10. Field and Poo	ol, or Wildcat	
	aanar Wyomi	ng 82602			West Kutz Pict. Cliff		
P.O. Box 3280, Co	asper, wyomi	1065 F	EFF FROM THE SO	uthLINE	MITTI		
UNIT LETTES	[0	ATED	EET FROM THE				
AND 1670 FEET FROM	THE East CO	IE OF SEC. 36 T	wr. 29N RGE 1	3W NMPM	12. County	711111111	
	MMM				1		
	77777777	777/7/7/		++++++	San Juan	44444	
##########	44444	444444	3. Proposed Depth	19A. Formatio	on 20.	Rotury or C.T.	
			1650'	Picture	d Cliffs	Rotary	
21. Elevations (Show whether Di,		i & Status Plug. Bond			1	te Work will start	
5546 GR	Blar	ket 3881464	<u>Bayless Dri</u>	lling	Nov - De	ec 1979 J	
23.		PROPOSED CASING AN	D CEMENT PROGRA	м			
•					E CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING		120'		o Surface		
12元 ''	8-5/8"	│ <u>24#</u> │9.5#	1650'	Cmt t	o Surface		
	-1.2						
				Į.	•		
Energy Reserves rotary tools fro Pictured Cliffs all logs run wil	m surface to Formation ¶	1450' - 1650	'. No DST	's are pl	anned. Completing		
BOE will consist	of an 8" se	eries 900, 30	00∦ dual ra	am preven	itor.	and the same of th	
(Gas is dedicate	ed to El Paso	Natural Gas	Company )	•			
	******		DVAL VALIO		<u>, (</u>		
,			50 St. 180 053		t tree	, was as the first	
			1 - 1 (BD)				
			-11-80		No.		
			a carried	THE STREET	The state of the s		
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM:	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE D	ATA ON PRESENT	PRODUCTIVE ZONE AN	D PROPOSED NEW PRODUC	
TIVE ZONE. CIVE BEOMODI PREVEN	, 1 , 4 , 7 , 7 , 7 , 7 , 7 , 7 , 7 , 7 , 7						
I hereby certify that the informat	ion above is true and co	moprete to the nest of my		_	•-	.1 ( 1070	
Signed Duca	AID	rule_Field S	Services Ad	ministrat	Office Nove	mber 6, 1979	
(This space for	$\lambda = c h / c$	2 3 3 1 1 A	and likewike 3		NOV 1	% 407e	
APPROVED BY	5 Thene	1957 원 <sup>*</sup> 상당	ال والأفضارة بالم	<u>. 2 </u>	_ DATE TOP A	<u> </u>	
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## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 Revised 10-1-78

THEREY AND MINE	RALS DEPARTMENT		P. O. BOX 2088	•		Form C-102
בוונייסו הווס ועווועני	WES OUTSTINEIAL		A FE, NEW MEXIC			Revised 10-1-78
I.e.		All distances must	he from the cuter hounder	tre of the Secti	rm	
Operator (			Lease	:		Well No.
- ENERGY RESERVES GROUP		GALLEGOS C	LIND NOANY	[	3051	
Unit Letter	Section	Township	Range	County		
0	36	29N	13W	Sar	n Juan	-
Actual Footage Loc						
1065	feet from the	South line	, and 1670	feet from the	East	14-
Ground Level Elev.		rmation	Pool			line Dedicated Acreage:
5546	Picture	ed Cliffs	West Kutz P	ictured	Cliffs	160
1 Outline th	e acreage dedice	stad to the subject	<del></del>			Acres
			ct well by colored per	1		
2. If more the interest ar	nan one lease is nd royalty).	dedicated to the	well, outline each an	d identify the	e ownership the	reof (both as to working
3. If more the	in one lease of d	lifferent ownershi	o is dedicated to the s	well, have the	e interests of a	all owners been consoli-
deted by c	ommunitization, 1	unitization, force-	pooling. etc?	•		The Tanada Seen Consorts
Yes	No If a	nswer is "yes," ty	pe of consolidation _			
If answer i	is "no," list the	owners and tract	descriptions which ha	ve actually b	een consolidate	ed. (Use reverse side of
this torm it	necessary.		<del></del>			
No allowab	le will be assign	ed to the well unt	l all interests have be	een consolida	ated (by commi	unitization, unitization,
forced-pool	ing, or otherwise)	or until a non-sta	ndard unit, eliminating	such intere	sts. has been a	pproved by the Commis-
sion.		-	•	,	, 2001. 2	pproved by the Commis-
	!		!		T'   ,	CERTIFICATION
			l i	•		
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	i				Company	_
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			i	·	Date	
		ec.	• 1		October 3	80, 1979
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	1	36	•		I hereby ce	rtify that the well-location
			,		1	s plot was plotted from field
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