

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Johnson Gas Com C	
9. Well No. 1E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- Infill

1. Name of Operator
Amoco Production Company

2. Address of Operator
501 Airport Dr., Farmington, NM 87401

3. Location of well
UNIT LETTER L 1465 FEET FROM THE South LINE AND 1150 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 29N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5564' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per the attached procedure, Amoco Production Company plans to isolate the lower Dakota perforations and reduce water production in the subject well. Work will commence sometime in the near future.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Robinson

TITLE Admin. Supvr.

DATE 11-18-82

SIGNED

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

501

LEASE AND WELL Johansen Gas Co. Co.

FORMATION Dakota

LOCATION 1465 FSLX 1150 FWL Sec 7, T29N, R12W

COMP. DATE 6/1/80

EL: 5564 GL

TD: 6295

PBD: 62810

CSG. 85/8

24

 $\frac{1}{2}$

K-55

310

1 1

4.5

11.63/0.5

K-05

6210

COMP. INT. 6037-6258

ORIG. STIM. Two stage 10+ XLINK Freq

IP 761 MC.FD

CURRENT PROD. INT. Same

PURPOSE: To isolate lower Lakota parts & reduce water production.

PROCEDURE



310

6037

6153

TSA 6160

BP 5A 6174

6204

2258

 $4\frac{1}{2}$

6276

1. Kill well with 2% KCL
2. Trip out with 2³/₈" production tubing
3. Trip in with tubing and drillable bridge plug
4. Set bridge plug at 6174
5. Re-land tubing at 6160
6. Swab well in and put on test.
7. Report tubing & casing pressures, gas, water, & oil production to the main office daily until further notice.

Approved: S.D. Blawie

By:

Date: 11-18-82