NO. OF TOPIES RECTIVED			
DESTRIBUTION		1	
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
FRAHSPORTER	OIL		
	CAS		
OPERATOR			
PROBATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE OIL				
TRANSPORTER GAS	-			
OPERATOR				
PROPATION OFFICE Operator				
Amoco Production	Company			
Address				
501 Airport Drive				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Go	35 T		
Change in Ownership	Casinghead Gas Conde	ns ate		
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F		20030 1.0.	
Marsrow Gas Com	IE Basin Dakota	a State, Federa	olorFee Federal NM-048573	
Unit Letter L ; 177	O Feet From The South Lin	ne and 1100 Feet From	The West	
Line of Section 15 To	ownship 29N Range 12	2W , NMPM, San J	uan County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Plateau Inc.		4775 Indian School Rd,	NE Albuquerque, NM 87110	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)	
El Paso Natural Gas	Unit Sec. Twp. P.ge.	F.O. Box 990 Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	L 15 29N 12W	No.		
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
•	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
2-6-80	3-29-80	6396'	6366'	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5595' GL	Dakota	6103'	62281	
Perforations 6103-6117 ¹ , 6176-621	61		Depth Casing Shoe	
0103 0117 , 0170 021		CEMENTING RECORD	0391	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8" 24#	298'	315	
7-7/8"	4-1/2" 11.6# 2-3/8"	6391'	1275	
	1 2 3/0	1		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allow-	
M. WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	ft. etc.)	
Date Filet New Cit Han 10 Tanks		, roughly and the pampy gas on		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gan-MCF O/L	
and the same of			10000	
GAS WELL		·	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Edwiff	Gravity of Gondenstates 11	
345 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	842 psig	844 psig	.75	
CERTIFICATE OF COMPLIAN			TION: MOMMISSION	
		JUL 1	U 1999	
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	. 19	
bove is true and complete to th	e best of my knowledge and belief.	Original Signed by FRANK I. CHAVEZ		
		TITLE SUPERVISOR DISTRICT		
Origin es	, åt	This form is to be filed in compliance with RULE 1104.		
E. E. SVO	ODA	If this is a request for allowable for a nawly drilled or despensed		
, •	nature)	well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with RULE 111.		
District Administra		All agetions of this form must be filled out completely for allow-		
77 6-5-8		while on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
(Date) well name or		well name or number, or transport	er, or other such change of condition.	
		Separate Forms C-104 must completed wells.	the filed for each pool in multiply	