

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Pioneer Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 1690' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) CSG <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 013885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Maxey

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24 T29N R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5544' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-6-80
Ran 157 jts of 4-1/2" csg (60 jts of LT&C 11.6# and 97 jts of ST&C 10.5#)
TE 6404.16' set @ 6399' RKB.
Cemented first stage w/30 bbl Spacer 1000, 225 sx class "H" self stress w/10% D-53 and 18% salt and 1/4# D-24 per sx. Csg reciprocated while cementing.
Full returns throughout job with plug down @ 8:45 a.m. DV tool open with 1200 psi. Max cementing pressure 600 psi with plug down @ 1200 psi.
Rig circulated through Bakerline DV tool @ 4383' for 3 hrs.

Cemented second stage with 15 bbl CW-100 chemical wash, 545 sx 65-35 w/12% gel 12-1/2# D-24 and 1/4# D-29 per sx, 200 sx 50-50 poz 12-24 and 10% salt. PD @ 1:00 p.m. with 2000 psi - held OK.

Lost returns 28 bbl before PD but show of mud flush before returns and pressure was Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. lost.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE _____
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 11 1980

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY M. L. Kuchera

