

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-172
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special										Test Date 4-25-80	
Company Pioneer Production Corp.					Connection						
Pool Basin					Formation Dakota					Unit	
Completion Date 4-22-80			Total Depth 6575'		Plug Back TD 6530'		Elevation 5714' GL		Farm or Lease Name Cooper		
Csg. Size 4-1/2"		Wt. 10.5#		Set At 6575' RKB		Perforations: From 6313 To 6430		Well No. 1E			
Tbg. Size 1-1/4"		Wt. 2.3#		Set At 6224' RKB		Perforations: From Open To End		Unit Soc. Twp. Rge. F 7 29 11			
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single - Gas								Packer Set At		County San Juan	
Producing Thru tbg		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _a		State			
L		H		G _g		% CO ₂		% N ₂		% H ₂ S	
								Prover		Meter Run	
										Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							1450		1450		7 days
1.											
2.							250		570		8 hrs
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1							
2							360
3							
4							
5							

NO.	P _t	Temp. °R	T _r	Gas/Liquid Hydrocarbon Ratio	Mcfd/bbl.
1					
2					
3					
4					
5					

NO.	P _t	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_w^2 - P_c^2}$	(2) $\left[\frac{P_c^2}{P_w^2 - P_c^2} \right]^n$
1					1.1883	1.1381
2						
3		582	338724	1798720		
4						
5						

Absolute Open Flow 410		Mcfd @ 15.025	Angle of Slope θ	Slope, n .75
Remarks:				
Approved by Division		Conducted by	Calculated by	Checked by