OIL CONSERVATION DIVISION

1.	SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND OPPRATION OPP			
	Mesa Petroleum Co.			
	1660 Lincoln Street, Suite 2800, Denver, CO 80264			
	Reason(s) for filing (Check proper box) [V] Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Dry G	Gas	
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Vell No. Pocl Name, Including Formation Kind of Lease Federa] Lease No.			
	Federal	6ME Blanco Mesave	1モン 4.	deral or Fee NM 020504, SF 07881
	Location Unit Letter E : 175	0 Feet From The North Li	ne and 8051 Feet Fi	rom The West
	_	waship 29N - Range		an Juan County
!!!	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	,	WIT OUGH
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]		P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co		P. O. Box 990, Farmir	gton, NM 87401
į	If well produces on or inquids,			ASAP
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
i	Date Spunged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
}	7/14/80 Elevations (DF 3, RT, GR, etc.)	3/9/81 Name of Producing Formation	6550 Top Oll/Gas Pay	6626' Tubing Depth
	5808' GR ungraded	Mesaverde	3668'	3669'
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	CACAC CENTER
	12½"	8 5/8" csg	273'	SACKS CEMENT 250 SXS Class "B"
-	7 7/8"	5 1/2" csq 2 1/16" tbq	6648' 925 sxs 50)/50 poz, 465 sxs 65/36 poz
		2 1/16" tbg 1 1/2" tbg	3669'	
	TEST DATA AND REQUEST F		fier recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			s lift, etc.)
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Pred, During Test	OII-Bbis.	Water - Bbis.	Gas-MCF
	Actual Pleas During 1991	On-Boia.	1001-251	Gua-Ivior
(GAS WELL			
1	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	6471 Testing kielhod (pitat, back pr.)	24 hrs Tubing Pressur (Shut-in)	Casing Pressure (Shut-in)	N/A Choke Sixe
	Back Pressure	1000 psi	0	
1 C	CERTIFICATE OF COMPLIANC	CE		ATION DIVISION Assert 1 1001
_		egulations of the Oil Conservation	APPROVEDAPRIL 1981, 19 ByOriginal former by the APPROVED	
	livision have been complied with bove is true and complete to the	beat of my knowledge and belief.		
_	(Sigha	lure)		
	Division Production Su	pervisor		
4/6/81 (Pair)			while on new and recomplisted wells. Fill out only Sections I. H. H. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in roultiply reconsted wills.	