

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FSL 1190' FWL "M"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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5. LEASE  
SF-080246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
124E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T29N R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5717' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/25/81 - MIRUSU. Kill well, remove WH and install BOP. RIH w/4-1/2" model D pkr w/expendable plug on wire line and set @ 6450'. Put 2 sx sand on top of pkr and filled hole w/2% KCL water.

9/26/81 - Perf'd w/1 JSPF from 3300-3304'. Squeezed perms w/350 sx Cl-B neat w/2% CACL2 and 6-1/4# sx calconite.

9/29/81 - RIH w/tbg and bit, tagged cmt @ 2780'. Drld out. Finish RIH w/tbg to 6434' and circ hole clean w/2% KCL water. POOH w/tbg and bit. Perf'd Chacra w/2 JSPF from 3102-09', 3210-18', 3227-34'. Total of 22' and 44 holes.

9/30/81 - Acidize Chacra w/900 gals 15% HCL. Frac'd Chacra w/80,000 gals 70% quality ~~from~~ foam and 90,000# 20/40 sand.

GR/KCL/CBL was run

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 10/16/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

EXEMPTED FOR RECORD

\*See Instructions on Reverse Side

OCT 29 1981

NMOCC

FALLINGTON DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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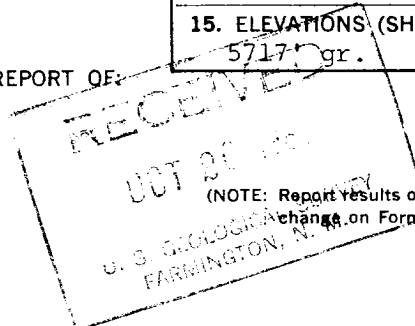
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SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
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ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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10/2/81 - RIH w/tbg and 1/2 mill shoe, prod. tube, seal assy, sliding seal, F nipple and blast jts. Tagged SD @ 6000'. CO w/NE and foam. Pushed out expendable plug in pkr and landed tbg @ 6464. Remove BOP and install WH. Flwg both zones to CU. RDMOSU.  $2\frac{3}{4}$

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley A. Pense TITLE Production Analyst DATE 10/22/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

\*See Instructions on Reverse Side

NM900C

OCT 29 1981

U.S. GEOLOGICAL SURVEY