ner er etter DETRIBUTION HEW MEXICO OIL, CONTERVATION COMMISSION Firm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE. Effective 1-1-65 U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAIL PORTER GAS OPERATOR PRORATION OFFICE Operator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico Reoson(s) for filing (Check proper box) 87401 Other (Please explain) New Well Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Basin Dakota NM-020982 Mangum Locatio: 1060 _Feet From The <u>SOUth</u> Line and <u>1720</u> Feet From The <u>East</u> 28 Township 29N Range , NMPM, Line of Section 11W San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Sch. Rd, NE, Albuquerque, NM 8711 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. or Dry Gas X Southern Union Gathering P.O. Box 1899, Bloomfield, New Mexico F.ge. Sec. Twp. Unit Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Gas Well New Well Same Res'v. Diff. Res'v. Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5-04-80 3-02-81 6385**'** 6341**'** Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 5495' GR Dakota <u>6122'</u> 6264 Depth Casing Shoe Perforations 6122'-6261' 6385' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" 12-1/4" 2431 140 sacks <u>5-1/2"</u> 7-7/8" 6385 760 sacks (3 stages) 1-1/2" 6264**'** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Chake Size

Actual Prod. During Test Gas-MCI Cil-Bbis. Water - Bbls. JUN 2 GAS WELL Oil Condensate Actual Prod. Tost-MCF/D Bbls. Condensate/MMCF Di\$1. 3 1144 3 hrs Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Chcke S

VI. CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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| Comment of the second | |
| (Signature) / | |

District Production Manager

(Title)

(Date)

May 29, 1981

TITLE .

OIL CONSERVATION COMMISSION

3/4"

Alig 171981 ... APPROVED. Original Signed by FRANK T. CHAVEZ BY. SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.