in an area constant of the second	•		/
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	Form C-104
ANTAFE		EST FOR ALLOWABLE	Supersedes Old C-104 and C
' FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	 		
Cperator			
Tenneco Oil	Company		
Address	. Blvd., Denver, CO 802	22	
Reason(s) for filing (Check proper l	box)	Other (Please explain)	
New Well X	Change in Transporter of:	•	
Recompletion	O11 D:	ry Gas	
Change in Ownership	Casinghead Gas Ca	ondensate	
If change of ownership give name and address of previous owner.	e		
DESCRIPTION OF WELL AN	D LEASE.		SF-065557-A
] _			
Dudley Cornell A	1E Basin Dako	Ld State, Fed	deral or Fee Fed *
1	1750 North		Eac+
Unit Letter G;	1750 Feet From The North	Line and 1/30 Feet Fro	om The East
Line of Section 1	Township 29N Range	12W , NMPM, Sa	n Juan County
DECICE ATION OF TRANSPO			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL OR Condensate XX		proved copy of this form is to be sent)
Training of Manual Land	or coursemants AX	Address (Give address to which ap	
Plateau, Inc.	AA		
Plateau, Inc. Name of Authorized Transporter of	Casinghead Gas or Dry Gas		, N.M. 87401 proved copy of this form is to be sent)
Plateau, Inc.	Casinghead Gas or Dry Gas Gas	Box 108, Farmington Address (Give address to which ap Box 990, Farmington	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces off or figuids,	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rge.	Box 108, Farmington Address (Give address to which ap Box 990, Farmington is gas actually connected?	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401 When
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural	Casinghead Gas or Dry Gas Gas	Box 108, Farmington Address (Give address to which ap Box 990, Farmington is gas actually connected?	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401 When
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks.	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or po	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? 2W no	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401 When ASAP
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces off or figuids, give location of tanks. If this production is commingled	Casinghead Gas or Dry Gas Gas Unit Sec. Twp. Rae Gas 1 29N 1 with that from any other lease or po	Box 108, Farmington Address (Give address to which ap Box 990, Farmington is gas actually connected? 2W no	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401 When ASAP
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA	Casinghead Gas or Dry Gas Gas Unit Sec. Twp. Rac. G 1 29N 1 with that from any other lease or po	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Workover Deepen	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401 When ASAP
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Frod.	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: It New Well Workover Deepen X Total Depth	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resi
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple	Casinghead Gas or Dry Gas Gas Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Gas Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Casi	Box 108, Farmington Address (Give address to which ap Box 990, Farmington is gas actually connected? No Bool. give commingling order number: New Well Workover Deepen	, N.M. 87401 proved copy of this form is to be sent) , N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resi
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80	Casinghead Gas or Dry Gas Gas Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Gas Casinghead Gas or Dry Gas Casinghead Gas or Dry Gas Casinghead Gas Casi	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: It New Well Workover Deepen X Total Depth 6722	N.M. 87401 proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces off or fliquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rge. G 1 29N 1 with that from any other lease or position $-(X)$ Oli Well Gas We then $-(X)$ Date Compl. Ready to Prod. $-(X)$ Name of Producing Formation	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? 2W no pool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay	N.M. 87401 proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Restv. Diff. Rest
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rge. G 1 29N 1 with that from any other lease or position $-(X)$ Oli Well Gas We then $-(X)$ Date Compl. Ready to Prod. $-(X)$ Name of Producing Formation	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? 2W no pool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces off or fliquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page 29N 1 with that from any other lease or position — (X) Date Compil Ready to Frod. 6/7/80 Name of Producing Formation Dakota	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? 2W no pool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page G 1 29N 1 with that from any other lease or position—(X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Onl/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or position—(X) Date Compi. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? 2W no pool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348	Plug Back Same Resiv. Diff. Resident P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page G 1 29N 1 with that from any other lease or position—(X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Onl/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or position—(X) Date Compi. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? 2W no pool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348	Plug Back Same Resiv. Diff. Resident P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page 29N 1 with that from any other lease or position—(X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top 0:1/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page 29N 1 with that from any other lease or position—(X) Date Compl. Ready to Frod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top 011/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Residence P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page 29N 1 with that from any other lease or position—(X) Date Compl. Ready to Frod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Worksver Deepen X Total Depth 6722 Top 001/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows)	N.M. 87401 proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for thi	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Workover Deepen X Total Depth 6722 Top 011/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710	N.M. 87401 proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Page 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for thi	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: New Well Worksver Deepen X Total Depth 6722 Top 001/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows)	N.M. 87401 proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	Casinghead Gas or Dry Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed an allowable for the same of the state of the same
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	Casinghead Gas or Dry Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas	N.M. 87401 proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tuhing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rec. G 1 29N 1 with that from any other lease or position—(X) Date Compl. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Bool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Freesure	N.M. 87401 Proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resive Company P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed the adjusted of the company s lift, etc.)
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rec. G 1 29N 1 with that from any other lease or position—(X) Date Compl. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Bool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Freesure	N.M. 87401 Proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resive P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed an allowed the company of the
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rec. G 1 29N 1 with that from any other lease or position—(X) Date Compl. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Bool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Freesure	N.M. 87401 Proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resident P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed in all of the second state 111 Cheke See 2 1000 Cheke See 2 100
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Pred. During Test	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rec. G 1 29N 1 with that from any other lease or position—(X) Date Compl. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Bool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Freesure	N.M. 87401 Proved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resive P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed an allowed the company of the
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rae G 1 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Cil-Bbis.	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Off/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed the allowed lift, etc.) Choke Sze Gas-MCF CON CON Gas-MCF ST. 3
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rec. G 1 29N 1 with that from any other lease or position — (X) Date Compl. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Cil-Bbls.	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Off/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed the allowed lift, etc.) Choke Sze Gas-MCF CON CON Gas-MCF ST. 3
Plateau, Inc. Nome of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D AOF=1152	Casinghead Gas or Dry Gas Gas Unit Sec. Twp. Regel 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this able for this able for this case of Test Tubing Pressure Cil-Bbls.	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dool, give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Oil/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Res'v. Diff. Res' P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be exceed in allowable of the story o
Plateau, Inc. Name of Authorized Transporter of El Paso Natural If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded 4/28/80 Elevations (DF, RKB, RT, GR, etc. 5756 Perforations 6496-6629 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D AOF=1152 Testing Method (pirot, back pr.)	Casinghead Gas or Dry Gas Gas Gas Unit Sec. Twp. Rec. G 1 29N 1 with that from any other lease or position — (X) Date Compil. Ready to Prod. 6/7/80 Name of Producing Formation Dakota TUBING, CASING, CASING & TUBING SIZE 9 5/8 4 1/2 FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test 3 hrs Tubing Pressure (shut-in) 1480	Box 108, Farmington Address (Give address to which ap Box 990, Farmington Is gas actually connected? No Dol. give commingling order number: If New Well Workover Deepen X Total Depth 6722 Top Off/Gas Pay 6496 AND CEMENTING RECORD DEPTH SET 348 6710 be after recovery of total volume of load is depth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure(Shut-in) 1490	N.M. 87401 Sproved copy of this form is to be sent) N.M. 87401 When ASAP Plug Back Same Resiv. Diff. Resided P.B.T.D. 6682 Tubing Depth 6438 Depth Casing Shoe SACKS CEMENT 250 SXS 780 SXS oil and must be equal to be secess on all sift, etc.)

above is true and complete to the best of my knowledge and belief. BY_

(Signature) Admin. Manager

June 25, 1980

(Date)

TITL EDEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.