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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 30-045-2413
7. Unit Agreement Name
8. Farm or Lease Name San Juan Gravel A
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota
12. County

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 3249 Englewood, Colorado 80155
4. Location of Well UNIT LETTER <u>H</u> <u>1540</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5288' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

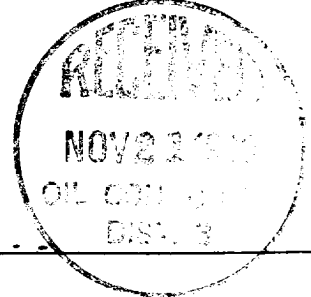
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate/acidize Pictured Cliffs</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/80 Kill well. POOH w/tbg RIH and set Model "F" pkr @ 5575' w/expendable plug. PT pkr. to 2000 PSI. RIH w/2-3/8" tbg. to 1239' & blew dry w/N<sub>2</sub>. POOH w/tbg. spotted perf. gun on depth. PT csg. to 600 PSI over perfs. Perf'd Pictured Cliffs 1079-84'. 5', 4 JSPF. POOH PT csg. to 900 PSI. Held 20 mins - no decrease in pressure.

4/23/80 Spotted acid on PC perfs. Broke down @ 1250 PSI. Acidized w/300 gals 15% HCL, :3BPM @ 1200 PSI. ISIP: 600 PSI, down to 400 PSI in 10 mins. Made 45 swab runs. Recovered 52 bbls fluid, no gas.

4/24/80 CP: 225 PSI after 14 hr. SI made 15 swab runs, well kicked. Recovered 22 BW, SI for 1 1/2 hrs: CP: 125 PSI. Made 5 swab runs, well kicked again. Made 8 BW. SI for 4 hours, CP: 200 PSI, Made 2 runs well kicked and unloaded 6 BW.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Asst. Div. Adm. Mgr. DATE November 17, 1980

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 21 1980

CONDITIONS OF APPROVAL, IF ANY: