UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424
ſ	5. LEASE (144) (p. 211
-	82-012711 NM-012711
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	8. FARM OR LEASE NAME
	Florance 36E
	9. WELL NO.
	36E
	10. FIELD OR WILDCAT NAME
	Basin Dakota
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 3; T30N; R8W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
Œ,	14. API NO.
٠L,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6120'GR
/ ec	
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	Control of the Contro
1 ic	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and lent to this work.)*
29 L2	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG 2 I 1830 OIL CON. COM. DIST. 3
	\

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-C for such proposation	Florance 36E
1. oil gas other	9. WELL NO.
well Well & other	36E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company	Rasin Dakota
2 ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
720 S. Colo. Blvd., Denver, CO 80222	AREA
4 LOCATION OF WELL (REPORT LOCATION CLEARET. See Space 1)	Sec. 3; T30N; R8W
below.) 1060'FSL, 1045'FEL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	TO. LELWING (C.
	6120'GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9–330.)
PULL OR ALTER CASING \Box	
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	Market Committee
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st	the portional dates
including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is including estimated and true vertical depths for all markers and zones perting measured and true vertical depths for all markers and zones perting	ent to this work.)*
including estimated date of starting or all markers and zones pertired measured and true vertical depths for all markers and zones pertired from the starting of the start of	O
7/15-7/20/80 Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG2 I 1980 OIL CGN. COM. DIST. 3
7/15-7/20/80 Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG2 I 1380 OIL CON. COM. DIST. 3
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED Application of the string of the	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface Reduce AUG2 I 1330 OIL CON. COM. DIST. 3 sate 10. Manager 8/12/80
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED ASST. Div. Adm.	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface Reduce AUG2 I 1330 OIL CON. COM. DIST. 3 Set © in. Manager 8/12/80
Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED ASST. Div. Adm. TITLE	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface: Reduce AUG2 I 1330 OIL CON. COM. DIST. 3 set © 10. Manager 8/12/80
Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed with the foregoing is true and correct and correct signed with the foregoing is true and correct and correct signed with the foregoing is true and correct and c	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG2 I 1880 OIL CON. COM. DIST. 3 Set © in. Manager Reoffice use)
Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed with the foregoing is true and correct and signed with the foregoing is true and correct signed and tritle. (This space for Federal or State and Correct and Co	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG2 I 1880 OIL CON. COM. DIST. 3 Set © in. Manager Reoffice use)
Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Asst. Div. Adm. TITLE APPROVED BY APPROVAL BY APPROVAL IF ANY: AUG 201980	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG 2 I 1880 OIL CON. COM. DIST. 3 Set © in. Manager 8/12/80 te office use)
Spudded @ 5:00 PM 7/14/80 13 3/4 hole to 29 set at 315. Cmt w/250 sx class b & 2% CACL2 hole to 8 3/4 continue to drill. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Asst. Div. Adm TITLE APPROVED BY APPROVED BY APPROVED BY CONDITIONS OF APPROVAL, IF ANY: ARMINGTON DISTRICT.	9'. Ran 7 Jts of 9 5/8" 36# csg . Circ cmt to surface. Reduce AUG 2 I 1880 OIL CON. COM. DIST. 3 Set © in. Manager 8/12/80 te office use)