

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cooper Gas Com
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota/ Bloom- field Chacra
12. County San Juan

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company3. Address of Operator
501 Airport Drive, Farmington, NM 874014. Location of Well
UNIT LETTER J LOCATED 1620 FEET FROM THE South LINE AND 1450 FEET FROMTHE East LINE OF SEC. 15 TWP. 29N RGE. 11W NMPM
12. County
San Juan

15. Date Spudded 9-8-80	16. Date T.D. Reached 9-18-80	17. Date Compl. (Ready to Prod.) 3-12-81	18. Elevations (DF, RAB, RT, GR, etc.) 5510' GL	19. Elev. Casinghead
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20. Total Depth 6478'	21. Plug Back T.D. 6424'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 2776-2790, 2865-2876 (Chacra)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run
Dual Induction, FDC-CNL, SP, GR, Caliper27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	336'	12 1/4"	300 SX	
5 1/2"	17#	6464'	7 7/8"	1410 SX	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) 2776-2790, and 2865-2876 with 2 spf, a total of 50, .38" holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval 2776-2876 AMOUNT AND KIND MATERIAL USED 130,000 gal of foam and 243,000# of 10-20 sand.		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4-7-81	Hours Tested 3 Hrs.	Choke Size .75"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 414	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 260 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3315 psig	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODASIGNED _____ TITLE Dist. Admin. Supvr. DATE 4-10-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 642
T. Kirtland-Fruitland 1456
T. Pictured Cliffs 1754
T. Cliff House 3347
T. Menefee _____
T. Point Lookout _____
T. Mancos 4430
T. Gallup 5332
T. Base Greenhorn 6132
T. Dakota 6180
T. Morrison 6470
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

ade data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
642	678	36	Ojo Alamo				
1456	1754	298	Fruitland				
1754	1805	51	Pictured CLiff				
1805	3347	1542	Lewis Shale				
3347	4430	1803	Mesaverde				
4430	5332	902	Mancos Shale				
5332	5660	328	Gallup				
6070	6132	62	Greenhorn				
6180	6214	34	Graneros Dakota				
6210	6308	98	Main Dakota				