OBTRIBUTION SANTAFE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-179 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NA	TURAL GAS		
LAND OFFICE					
TRAMPORTER OIL					
OPERATOR					
PROPATION OFFICE					
Amoco Production Com	pany				
501 Airport Drive	Farmington, NM 87401				
Reason(s) for filing (Check proper bo		Other (Please e	xplain)	<del></del>	
New Well X	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Ga: Casinghead Gas Conden				
I change of ownership give name					J
and address of previous owner		· · · · · · · · · · · · · · · · · · ·		<del></del>	·····
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including Fo	ormation K	ind of Lease		Lease No.
Gallegos Canyon Unit	150E Basin Dakota	s	tate, Federal or Fee	Fee	
Location					
Unit Letter P : 1	110 Feet From The South Line	9 and 795	Feet From TheI	East	<del></del>
Line of Section 22 T	ownship 29N Range	12W , NMPM,	San Juan		County
DOGGOVANIAN OF THE ANCHOL	arina on out asin starrinat ca	c			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to	which approved copy	of this form is to	be sent)
Graves Oil Company	P.O. Box 2077, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990, Farmington, NM 87401			
	Unit   Sec.   Twp.   Ege.	Is gas actually connected		1 0/401	
if well produces oil or liquids, give location of tanks.	P 22 29N 12W	No			
	with that from any other lease or pool,	give commingling order n	umber:		
COMPLETION DATA  Designate Type of Complet	. /٧١	1 1	Deepen Plug B	ask   Same Resty	Dill. Restv.
	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.	D,	<u> </u>
Date Spudd <b>o</b> d 3 <b>-</b> 2-80	5-8-80	63231		6271 <b>'</b>	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing	·	
5564 GL	Dakota	6066	Depth	6206 Tasing Shoe	
6066-6080 <sup>†</sup> , 6140-6186 <sup>†</sup> , and 6214-6218 <sup>†</sup>		632		6323 <b>†</b>	
	TUBING, CASING, AND		<del></del>		
HOLE SIZE	CASING & TUBING SIZE	298'		SACKS CEME	NT
12-1/4" 7-7/8"	8-5/8" 24# 4-1/2" 11.6#	6323'		315 1340	
	2-3/8"	6206 <b>'</b>			
		<u> </u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume pth or be for full 24 hours)	of load oil and must	be equal to or ex-	ceed top allow-
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	1000	
	Tubing Pressure	Casing Pressure	Choke	Size	
Length of Test	Tubing Flooding	• .			$\Lambda$
Actual Prod. During Test	Cil-Bbls.	Water - Bbla.	Gan-M	FUL 8100	
			<del></del>	CON CO	<del>9</del>
GAS WELL		·		DIST SOM	
Actual Fred, Test-MCF/D	Longth of Tost	Bble. Condenegte/MMCF	Gravit	y of Condensate	
483 Treating Method (pilot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-1	n) Choke	Sizo	
back pressure	525 psig	525 psig			
CERTIFICATE OF COMPLIA		OIL CO	DISERVATION	COMMISSION	
		APPROVED	JL 8 1980		9
I hereby certify that the rules and regulations of the Oil Conservation description have been seen, fied with and that the information given		Original Signed by CHARLES GHOLSON			
A vers true end to oplete to t	he best of my knowledge and belief.				
		TITLE DEPUTY OIL			
Ong E. E. SVC John A		This firm is to be filed in complemee with BULE 1104.			
(Appaint)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation that take to be wall in accordance with MULE 111.			
District Administr		tests take a on the W Attractions of t	Al in recordance v his form must be fil	enn ance en	
1	( del	able on piw and roce	embiated walls.		
7-2-8		H Fall of Colv. Se	ctions I, II, III, a	رزانها د د دی پر این ادیمه اینداد دادین	of condition

well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply models is sells.