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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Gallegos Canyon Unit

8. Farm or Lease Name

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive Farmington, NM 87401

4. Location of Well

9. Well No.
93E

10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER **L** LOCATED **1725** FEET FROM THE **South** LINE AND **590** FEET FROM THE **West** LINE OF SEC. **36** TWP. **29N** RGE. **12W** NMPM

12. County
San Juan

15. Date Spudded **4-12-80** 16. Date T.D. Reached **4-20-80** 17. Date Compl. (Ready to Prod.) **7-4-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5397' GL** 19. Elev. Casinghead

20. Total Depth **6110'** 21. Plug Back T.D. **6060'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5920-5962', 5848-5870' - Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction Electric-Gamma Ray, Compensated Neutron-Compensated Form. Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	307	12-1/4	300 SX	---
4-1/2"	10.5#	6110	7-7/8	1450 SX	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6017'	None

31. Perforation Record (Interval, size and number)
5920-5962' and 5848-5870' with 2 spf, a total of 128, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF FLUID USED
5848-5962'	29,838 gal. of fluid.
	55,000 gal. foam, and
	114,880# 20-40 sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-18-80	3 hours	.75			170		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
105 psig	426 psig			1357		

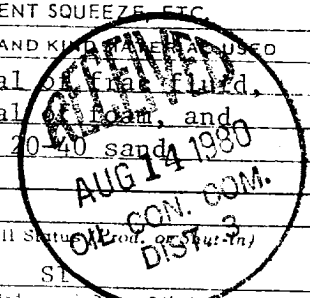
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **E. E. SYOBODA** TITLE **Dist. Adm. Supvr.** DATE **8-12-80**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1208</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1364</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2932</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4110</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4992</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5810</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5848</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1364	1378	14	Picture Cliffs				
1378	2932	1554	Lewis Shale				
2932	4110	1178	Mesaverde				
4110	4992	882	Mancos Shale				
4992	5344	352	Gallup				
5344	5758	414	Mancos Shale				
5758	5810	52	Greenhorn				
5810	5848	38	Graneros Shale				
5848	5870	22	Graneros Dakota				
5920	5962	42	Main Dakota				