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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Infill	RECEIVED	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company	APR 2 1980	8. Form or Lease Name
3. Address of Operator 501 Airport Drive Farmington, NM 87401	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	9. Well No. 108E
4. Location of Well UNIT LETTER N 1120 FEET FROM THE South LINE AND 1835 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 29N RANGE 13W N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5381' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

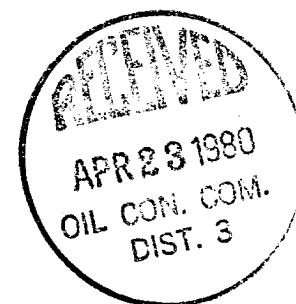
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Spud & Set Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded
Landed a 12-1/4" hole on 3-27-80 and drilled to 315'. Set 8-5/8", 24.0# casing at 315' on 3-27-80 and cemented with 315 sx of class "B" Neat cement containing 2.5% CaCl₂. Circulated out Good cement to the surface. Drilled a 7-7/8" hole to a TD of 6054'. Set 4-1/2", 11.6# production casing at 6054' on 4-4-80 and cemented in two stages.
1) Used 445 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives.
2) Used 850 sx class "B" Neat cement containing 65.35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives.
Circulated out Good cement to the surface. The DV tool was set at 4146'.
The rig was released on 4-7-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVONBERG TITLE Dist. Adm. Supvr. DATE 4-17-80

APPROVED BY JOHN F. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 23 1980

CONDITIONS OF APPROVAL, IF ANY: