

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive, Farmington, NM 87401 4. Location of Well UNIT LETTER <u>A</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5325' GL | 7. Unit Agreement Name Gallegos Canyon Unit Com 8. Farm or Lease Name 9. Well No. 94E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan |
|--|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-6-81. Total depth of the well is 5973' and plug back depth is 5930. Perforated interval from 5866'5826 with 2 spf, a total of 80, .38" holes. Perforated intervals from 5752-5756, and 5762-5774 with 2 spf, a total of 32, .38" holes. Sand water fraced with 113,000 gallons of frac fluid and 261,000# of 20-40 sand. Landed 2 3/8" tubing at 5866' and released the rig on 4-11-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Loo-backy TITLE Dist. Admin. Supvr. DATE 4-15-81

APPROVED BY Sam B. Chay TITLE SUPERVISOR DISTRICT # 3 DATE APR 16 1981

CONDITIONS OF APPROVAL, IF ANY: