

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|--|---|
| 1. Operator <u>Amoco</u> | |
| Address _____ | |
| Person(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) _____ | |

NOV 23 1981
OIL CON. COM.
DIST. 3If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------|--|--|--------------------|
| Lease Name Gallegos Canyon Unit | Well No. 106E | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee Fee | Lease No. _____ |
| Location | | | | |
| Unit Letter <u>D</u> ; <u>1285</u> Feet From The <u>North</u> Line and <u>690</u> Feet From The <u>West</u> | | | | |
| Line of Section <u>24</u> Township <u>29N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Giant Industries, Inc. | P. O. Box 256, Farmington, NM 87401 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Amoco Gas Co. | 501 Airport Dr., Farmington, Nm 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit <u>D</u> | Sec. <u>24</u> |
| | Twp. <u>29N</u> | Rge. <u>13W</u> |
| | Is gas actually connected? <u>No</u> When _____ | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion -- (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | <u>X</u> | <u>X</u> | | | | | |
| Date Spudded 3-18-80 | Date Compl. Ready to Prod. 10-21-81 | | Total Depth 6006' | | P.B.T.D. 5969' | | | |
| Elevations (DF, RKB, RT, CR, etc.) 5335' G.L. | Name of Producing Formation Basin Dakota | | Top Oil/Gas Pay 5774' | | Tubing Depth 5911' | | | |
| Perforations 5774'-5788', 5842'-5884' | | | | | Depth Casing Shoe 6006' | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12-1/4" | 8-5/8" | 424' | 415 SX |
| 7-7/8" | 4-1/2" | 6006' | 1285 SX |
| | 2-3/8" | 5911' | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|--|--|-----------------------|
| Actual Prod. Test-MCF/D 2281 | Length of Test 3 hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 1176 PSIG | Casing Pressure (Shut-in) 1176 PSIG | Choke Size .75" |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

NOV 20 1981

OIL CONSERVATION DIVISION

NOV 23 1981

APPROVED _____, 19 _____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, location, or transporter or other such change of condition.

This form must be filed for each pool in which the