

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil <input type="checkbox"/> gas <input checked="" type="checkbox"/> well <input type="checkbox"/> other
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 855' FSL X 950' FEL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) completion <input type="checkbox"/>	

5. LEASE SF-078109	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 221E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4 Section 31, T29N, R12W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO. 30-045-24259	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5661' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 6-21-80. Total depth of the well is 6351' and plug back depth is 6310'. Perforated intervals from 6078' to 6096', 6166' to 6184' and 6192' to 6198' with 2 spf, a total of 84, .40" holes. Blew the well dry with N₂ and landed 2-3/8" tubing at 6199'. Released the rig on 6-23-80. Well on test until 7-5-80 when completion operations commenced again. Pulled tubing and sand water fraced with 41,000 gal of frac fluid and 140,000# 20-40 sand.

Landed 2-3/8" tubing at 6199'. Swabbed the well and released the rig on 7-8-80.

RECEIVED

JUL 31 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supvr. DATE 7-28-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUL 31 1980
Burr W. Warrick
District Engineer

*See Instructions on Reverse Side