UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

completion

Form 9–331 Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 5. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 2	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well other	9. WELL NO. 195E	
2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota	
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4 Section 33, T29N, R12W	
AT SURFACE: Section 33, T29N, R12W AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-24260 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5529 GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone	

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 6-11-80. Total depth of the well is 6214' and plug back depth is 6174'. Perforated intervals from 5968' to 5980' and 6040' to 6088' with 2 spf, a total of 120, .38" holes. Landed 2-3/8" tubing at 6145' and released the rig on 6-12-80. Flow tested the well for 12 days.

Moved in and rigged up service unit again on 6-25-80 and sand water fraced with 41,932 gallons of frac fluid and 41,886# 20-40 sand.

Landed 2-3/8" tubing at 6145'. Swabbed the well and released the rig on 6-30-80.

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Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is to			
	(This space for Federal or State office use) TIFLE DATE		in For The
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Maloca		. 2.5 1980

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