

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-24396
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E6516

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Keys Com
2. Name of Operator Texaco Exploration & Production, Inc.	8. Well No. #1E
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	9. Pool name or Wildcat Basin Dakota/Gallup
4. Well Location Unit Letter F : 1750' Feet From The North Line and 1770' Feet From The West Line Section 32 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5706' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Test the Gallup formation <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. plans to test the Gallup interval within the subject well. If successful, the Gallup formation will produce dually with the Dakota formation. Each formation will be metered separately through individual tubing strings. The following procedure will be followed:

1. MIRUSU. NDWH. NUBOP. POOH with production tubing.
2. RIH and perforate the Gallup formation from 5430'-5940'.
3. RIH with packer and tubing, swab dry, and flow test interval. Perf build up test.
4. Evaluate the Gallup completion:
 - If successful, RIH with Dakota production tubing and packer. RIH with Gallup production string. Return to production.
 - If unsuccessful, squeeze off perforated interval and return Dakota to production.
5. RDMOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jed A. Tipton TITLE Area Manager DATE 8/20/92
TYPE OR PRINT NAME JED A. TIPTON TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY Original Signed by CHARLES G. IGLSON TITLE DEPUTY OIL & GAS INSPECTOR DATE AUG 21 1992

CONDITIONS OF APPROVAL, IF ANY: