

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1830 ft./North ; 860 ft./West line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

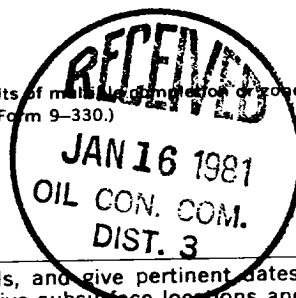
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☒  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Change Cement Program

SUBSEQUENT REPORT OF:

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(NOTE: Report results of mud logging or change on Form 9-330.)



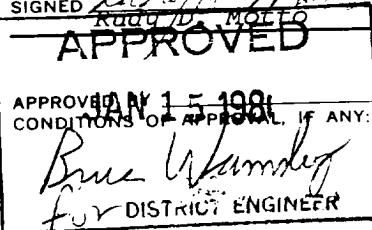
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to dually complete this well in the Gallup and Dakota formations instead of single completing in the Dakota formation as previously approved. It is proposed to run new 5-1/2", 15.50# csg. to T.D. of approx. 6500 ft. after logging this well. Cement as follows: 1st stage: Bring cmt. to approx. 5950' K.B. f/T.D. 6500' to 5950'=550'X0.1733=95 cu. ft. use 35% excess for hole washout; slurry volume=128 cu. ft. Run 128 cu. ft. of cmt. volume + shoe jt. volume to bring cmt. to 5950'. This volume may vary depending on caliper of hole after logs are run. 2nd stage: D.V. tool @ approx. 5380'. Cement to cover Mesaverde 5380' to 3270': 2110'X0.1733=366 cu. ft. Use 50% excess for hole washout. Slurry volume 550 cu. ft. to bring cement to 3270'. 3rd stage: 2nd D.V. tool @ approx. 3020'. Cement w/200 sx of 65-35 POZ followed by 50 sx of class "B" to cover the Ojo Alamo. Press. test csg. Perf and fracture the Dakota. Set a bridge plug above the Dakota. Perf and fracture the Gallup. Clean the Gallup up. Pull bridge plug. Clean the Dakota zone up. Run 2-1/16" tbg. on a production pkr. and set above the Dakota zone. (Con't - See Attachment)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE January 14, 1981



(This space for Federal or State office use)

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ad 3-2

44300

Form 9-331 continuation

Pierce "A" No. 2-E

Run 2-1/16" tubing and set in the Gallup zone. Nipple down the well head and test production packer. Test the Gallup and Dakota zones, and connect to a gathering system.

The products from these zones have previously been committed to a transporter.

Enclosed are five (5) copies of the dedication plat form C-102.

All distances must be from the outer boundaries of the Section.

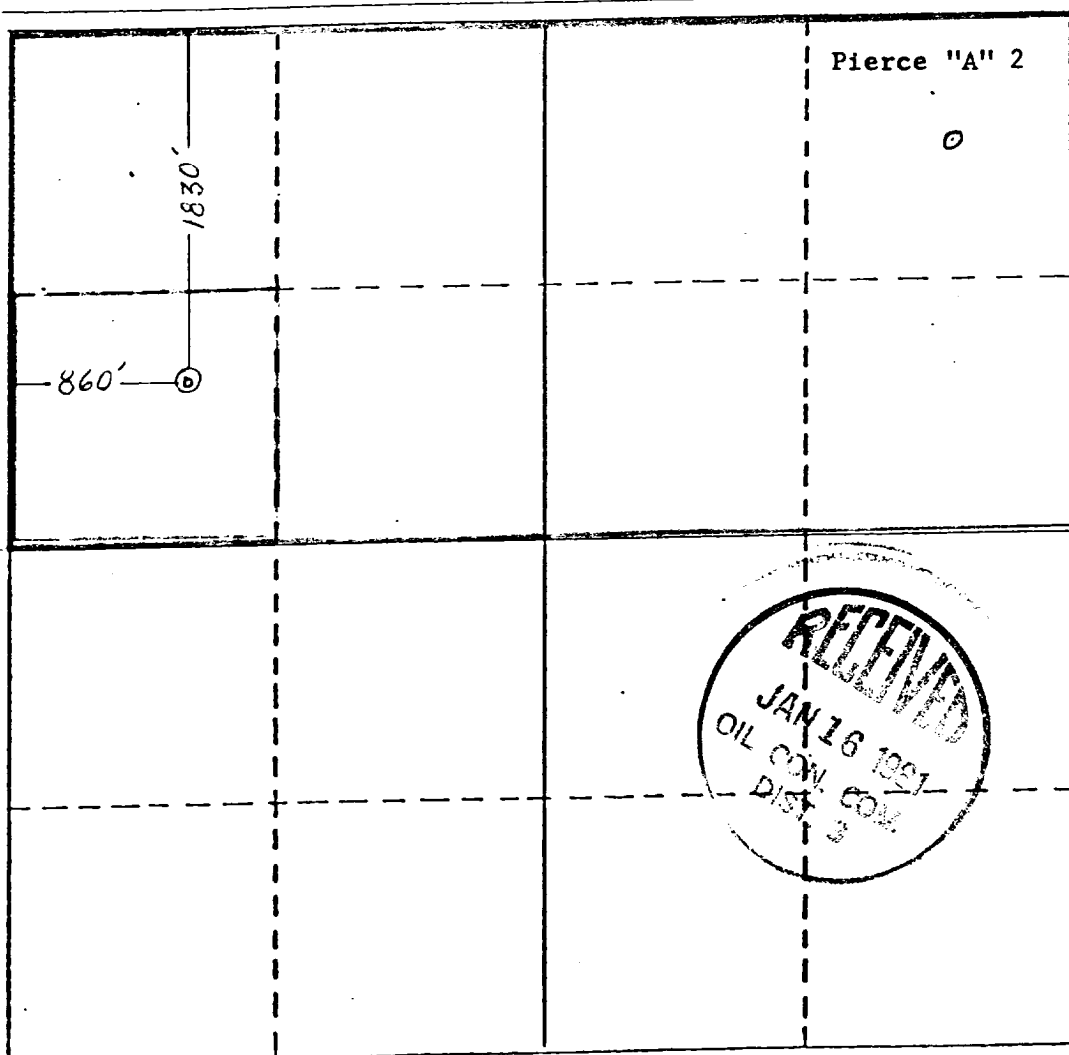
Operator <b>SUPRON ENERGY CORPORATION</b>		Lease <b>PIERCE "A"</b>		Well No. <b>2-E</b>
Unit Letter <b>E</b>	Section <b>34</b>	Township <b>29 NORTH</b>	Range <b>10 WEST</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well:				
<b>1830</b>	feet from the	<b>NORTH</b>	line and	<b>860</b>
				feet from the
				<b>WEST</b>
				line
Ground Level Elev. <b>5643</b>	Producing Formation <b>GALLUP DAKOTA</b>	Pool <b>WILDCAT BASIN</b>	Deducted Area of NW/4 <b>40.00</b> N/2 <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*  
Name

Rudy D. Motto

Position

Area Superintendent

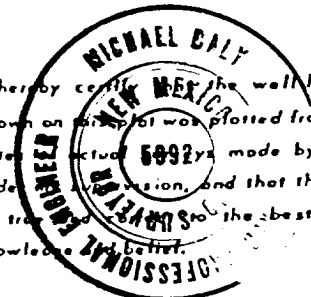
Company

Supron Energy Corporation

Date

January 13, 1981

I hereby certify the well location shown on this plat was plotted from field notes actually made by me or under my supervision, and that the same is true to the best of my knowledge and belief.



Date Surveyed

February 20, 1980

Registered Professional Engineer and/or Land Surveyor

*Michael Galt*

Certificate No.

