

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040'FSL 790' FEL

Sec. 25 T 29N R 11W Unit P

5. Lease Designation and Serial No.

Sf-047020B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eaton Com B #1

9. API Well No.

3004524418

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Chacra

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon this well per the attached procedures.

If you have any questions contact Dave Smith at (303) 830-4502.

RECEIVED
DEC 12 1996
OIL CON. DIV.
DIST. 2

COPIES TO FILE
12-04-1996

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

12-04-1996

(This space for Federal or State office use)

APPROVED

Approved by

Title

DEC 09 1996

Date

Conditions of approval, if any:

(S) Duane W. Spencer
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Eaton Com B #1

Orig. Comp. 10/80

TD = 4550', PBTD = 4518'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP #1. Set CIBP #1 at 3966'. Spot 100' cement plug on top of CIBP #1. (22 cuft cement).
4. RIH with tbg and CIBP #2. Set CIBP #2 at 2706'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP #2. (22 cuft cement).
5. Run shortstring CBL to determine TOC. Depending on TOC ensure that all three formations are isolated with cement outside of casing.

Pictured Cliff @ 1739'
Fruitland @ 1419'
and Ojo Alamo @ 530'

6. Spot 100' cement plugs required inside of casing (50' above and 50' below formation tops) across the Pictured Cliff, Fruitland, Ojo Alamo and surface (269' to surface) casing. (183 cuft cement).
7. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
8. Contact FMC and ship surface equipment to yard or other location per instructions.
9. Turn over to John Schwartz for reclamation.
10. Rehabilitate location according to BLM or State requirements.