

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520 ft./N ; 1120 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

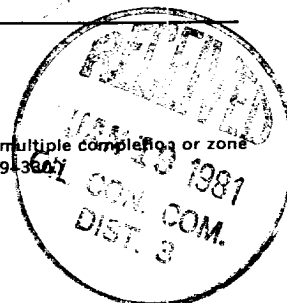
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4½" casing

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5. LEASE
NM 0702
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Reid "B"
9. WELL NO.
2-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-29N, R-10W, N.M.P.M.
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5722 R.K.B.

(NOTE: Report results of multiple completions or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6575 ft. R.K.B. Total depth was reached on 12-31-80.
2. Ran 161 jts. of 4½", 10.50#, K-55 casing & set @ 6566 ft. R.K.B. Float collar at 6523 ft. R.K.B. Stage collars were set @ 4401 ft. & 3061 ft. R.K.B.
3. Cemented first stage w/325 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 8:45 p.m. 1-1-81. Cemented second stage w/200 sacks of 50-50 POZ mix w/4% gel & 50 sacks of class "B" w/2% calcium chloride. Plug down @ 12:05 a.m. 1-2-81. Cemented third stage w/575 sacks of Howco Lite with 6% gel & 12½# of gilsonite per sack & 100 sacks of 50-50 POZ mix w/2% gel and 10 lb. of salt. Plug down at 1:35 a.m. 1-2-81.
4. Ran temperature survey and found cement top at 150 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE January 6, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

*See Instructions on Reverse Side

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