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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Payne A
9. Well No. 1E
10. Field and Pool, or Wildcat B. Dakota/Und. MV/31. Chacra
12. County San Juan

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Tenneco
3. Address of Operator Box 3249 Englewood, Co 80155
4. Location of Well UNIT LETTER N FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 29N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5476' gr.

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/80 POOH w/tbg & bit. RIH w/tbg. Spotted 500 gals 7½% DI-HCL @ 6246'. POOH w/tbg.  
Perf'd Dakota (2 JSPF): 6106-10', 6172-6202', 6243-46'.  
11/23/80 Break down perfs and establish rate: 54 BPM @ 2300 PSI w/1% KCL water. Acidized  
down csg. w/1500 gals 15% HCL & 108 balls. RIH w/tbg. Blow hole dry w/N₂. POOH w/tbg.  
Frac'd Dakota w/70% quality foam down csg. using 90,928 gals foam, 95,000# 20/40 sand. AIR:30  
BPM AIP: 3050 PSI, ISIP: 3800 PSI, 15 min SIP: 3800 PSI. Flowing well back thru ½" choke after  
1½ hrs.  
11/25/80. RIH w/tbg and pump out plug. Clean out to PBTD w/foam. Killed Dakota w/1% KCL  
water. POOH w/tbg. set Baker model D per w/expendable plug @ 4400'. Dumped 2sx sand on pkr.  
Filled hole w/1% KCL water. PT to 2500 PSI. Held OK. RIH w/tbg and spotted 750 gals 7½%  
DI-HCL @ 4270'. POOH w/tbg.  
11/26/80. Perf'd Mesaverde (2 JSPF) 3968-76', 3990-93', 4009-13', 4044-56', 4076-80', 4086-88',  
4098-4100', 4116-17', 4113-37', 4186-88', 4248-52', 4268-70'. Established rate w 1% KCL water  
46 BPM @ 1700 PSI. Acidized w/2000 gals 15% HCL & 144 balls. AIR: 35 BPM, AIP: 1600 PSI, ISIP:  
1400PSI, 15 mins SIP: 1200 PSI. Landed tbg in BOP @ 3955'.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Hught TITLE Asst. Div. Adm. Mgr. DATE December 12, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 22 1980

CONDITIONS OF APPROVAL, IF ANY: