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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-78

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Term or Lease Name		
Payne A		
9. Well No.		
1E		
10. Field and Pool, or Well		
B. Dakota/Und. MV/Chacra		
12. County		
San Juan		

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐
2. Name of Operator	
Tenneco Oil Company	
3. Address of Operator	
Box 3249, Englewood, CO 80155	
4. Location of Well	
UNIT LETTER <u>N</u> LOCATED <u>530</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>10W</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/22/80	11/3/80	1/29/81	5476' gr.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
6360'	6309'	3	0'-TD	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				
2793-2810' Chacra				
26. Type Electric and Other Logs Run				
CPL DS/TNDT CBL IEL CD/CNL				

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#	283' KB	12-1/4"	225sx CL-B w/2% CACL ₂ ; 150sx CL-B
7"	23#	4660'	8-3/4"	1st: 150sx Lite, 150sx w/2% CACL ₂
				2nd: 580 sx Lite
4-1/2"	10.5#	6360'	6-1/4"	75 sx Lite, 150 sx CL-B .4% CFR-2

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	4522'	6360'	225 SX		2-3/8"	3976'

31. Perforation Record (Interval, size and number)	2793-96	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	2803-10' (2 JSPF)		
	10' 20 holes		
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2793-2810'	500 gals 15% HCL & 30 balls
			80,000 gals 70% qual. foam 2%
			KCL water, 80,000# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/29/81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/29/81	3 hrs.	3/4"			p= 2274 (Impl)		
Flow Tubing Press.	Casing Pressure	Calculated 24-hour rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
156 PSI (Impl)	-10 PSI (Impl)			AOF=4431 (Impl)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
Electric logs to be forwarded by Schlumberger & Gearhart-Owen.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Carley Statten</i>	Asst. Div. Adm. Mgr.	2/10/81

INSTRUCTIONS

This form is to be filed with the appropriate Bureau of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, form 34 shall be measured depths. Form 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	520'	T. Penn. "B"	920'	T. Penn. "C"	920'	T. Penn. "D"	1740'	T. Leadville	3370'	T. Madison	3400'	T. Elbert	4700'	T. McCracken	5530'	T. Ignacio Quartz	6056'	T. Granite	6100'	T. Dakota	6100'	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.
T. Salt	T. Salt	T. Kirtland-Fruitland	920'	T. Kirtland-Fruitland	1740'	T. Pictured Cliffs	3370'	T. Cliff House	3400'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Greenhorn	6100'	T. Ellensburg	T. McKee	T. Simpson	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T.
No. 1, from	2700'	to	3300'	No. 4, from	6100'	to	6100'	No. 3, from	3400'	to	3400'	No. 2, from	3370'	to	3400'	No. 6, from	4300'	to	4300'	No. 3, from	3950'	to	4300'	No. 2, from	3370'	to	3400'	No. 1, from	2700'	to	3300'

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	920'	920'	Ojo Alamo	920'	1740'	820'	Kirtland-Fruitland
1740'	3370'	1630'	Pictured Cliffs	3370'	3400'	30'	Cliff House
3400'	3950'	550'	Menefee	3950'	4700'	750'	Pt. Lookout
4700'	5530'	830'	Mancos	5530'	5980'	450'	Gallup
5980'	6056'	76'	Greenhorn	6056'	6100'	260'	Dakota

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-78

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	Payne A	
9. Well No.	1E	
10. Field and Pool, or Wildcat	B-Dakota/Und. MV/Ghacra	
12. County	San Juan	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P.O. Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER N LOCATED 530 FEET FROM THE South LINE AND 2080 FEET FROM

THE West LINE OF SEC. 19 TWP. 29N RGE. 10W NMPM

15. Date Spudded 10/22/80 16. Date T.D. Reached 11/3/80 17. Date Compl. (Ready to Prod.) 1/29/81 18. Elevations (DF, RKB, RT, GR, etc.) 5476' gr. 19. Elev. Casinghead --

20. Total Depth 6360' 21. Plug Back T.D. 6309' 22. If Multiple Compl., How Many 3 23. Intervals Drilled By Rotary Tools 0'-TD Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
3968-4270' Mesaverde

26. Type Electric and Other Logs Run
CPL DS/TNDT CBL IEL CD/CNL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	283' KB	12-1/4"	225sx CL-B w/2% CACL ₂	150sx CL-B
7"	23#	4660'	8-3/4"	1st: 150sx Lite, 150sx CL-B w/2% CACL ₂	
				2nd: 580 sx Lite	
4-1/2"	10.5#	6360'	6-1/4"	75 sx Lite, 150 sx CL-B, 4% GEB-2	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPT. SET	PACKER SET
4-1/2"	4522'	6360'	225 sx		2-3/8"	8976'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3968-76' 4086-88' 4248-52' 3370-92'	DEPTH INTERVAL
3990-93' 4098-4100' 4268-70' (2 JSPF)	3968-4270'
4009-13' 4116-17'	750 gals 7% DI-HCL, 2000 gals
4044-56' 4133-37' (2 JSPF)	15% HCL & 144 balls, 3006 bbls
4076-80' 4186-88' 48' 96 holes	1% KCL water, friction reducer,
	3370-3392' 122,000# 20/40 sd/900 gals 15% HCL & 66 balls

33. PRODUCTION

Date First Production 1/29/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 1/29/81 Hours Tested 3 hrs. Casing Size 3/4" Prod'n. For Test Period Oil - BBL. Gas - MCF Q= 1894 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 126 PSI Casing Pressure 406 PSI Calculated 24-Hour Rate Oil - BBL. Gas - MCF AOF= 2121 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Solid, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
Electric logs to be forwarded by Schlumberger & Gearhart-Owen.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Curley Hatten TITLE Asst. Div. Adm. Mgr. DATE 2/10/81

This form is to be filled with the appropriate data in the Office of the Commissioner not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, form 34 through 37 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1195.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Ojo Alamo	T. Penn. "B"	520'
T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"	920'
T. Salt	T. Pictured Cliffs	T. Penn. "D"	1740'
T. Salt	T. Cliff House	T. Leadville	3370'
T. Yates	T. Menefee	T. Madison	3400'
T. 7 Rivers	T. Point Lookout	T. Elbert	3950'
T. Queen	T. Mancos	T. McCracken	4700'
T. Grayburg	T. Gallup	T. Ignacio Quartz	5530'
T. San Andres	T. Base Greenhorn	T. Granite	6056'
T. Glorieta	T. Dakota		6100'
T. Padlock	T. Morrison		
T. Blinberry	T. Tohito		
T. Tubb	T. Entrada		
T. Drinkard	T. Wingate		
T. Abo	T. Bone Springs		
T. Wolfcamp	T. Delaware Sand		
T. Penn.	T. Granite		
T. Cisco (Bough C)	T. Ellenburger		

OIL OR GAS SANDS OR ZONES

No. 1, from	2700'	to	3300'	No. 4, from	6100'	to	TD
No. 2, from	3370'	to	3400'	No. 5, from		to	
No. 3, from	3950'	to	4300'	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	920'	920'	Ojo Alamo
920'	1740'	820'	Kirtland-Fruitland
1740'	3370'	1630'	Pictured Cliffs
3370'	3400'	30'	Cliff House
3400'	3950'	550'	Menefee
3950'	4700'	750'	Pt. Lookout
4700'	5530'	830'	Mancos
5530'	5980'	450'	Gallup
5980'	6056'	76'	Greenhorn
6100'	TD	260'	Dakota

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				Payne A			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				9. Well No.			
2. Name of Operator				1E			
Tenneco Oil Company				10. Field and Pool, or Wildcat			
3. Address of Operator				B. Dakota/Und. MV/Chacra			
Box 3249, Englewood, CO 80155							
4. Location of Well				11. County			
UNIT LETTER <u>N</u> LOCATED <u>530</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM				San Juan			
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>10W</u>							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10/22/80		11/3/80		1/29/81		5476' gr.	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
--		6360'		6309'		3	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
Rotary Tools		6106-6246' Dakota		No		CPL DS/TNDT CBL IEL CD/CNL	
Cable Tools						27. Was Well Cored	
--						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	283' KB	12-1/4"	225sx CL-B w/2% CACL ₂		1500' CL-B	
7"	23#	4660'	8-3/4"	1st: 150sx Lite, 150sx CL-B		2% CACL ₂	
				2nd: 580 sx Lite, 150sx CL-B		4% CACL ₂	
4-1/2"	10.5#	6360'	6-1/4"	75sx Lite, 150sx CL-B		4% CACL ₂	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4522'	6360'	225 sx		2-3/8"	6096'	4400'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6106-10' (2 JSPF)				DEPTH INTERVAL			
6172-6202' 37' 74 holes				6106-6246'			
6243-46'				AMOUNT AND KIND MATERIAL USED			
				500 gals 7% DI-HCL, 1500 gals			
				15% HCL & 108 balls, 90,928 gals			
				7% qual. foam, 95,000# 20/40sd			
				Squeeze @ 5460' 150sx CL-B neat, 6# Gilsonite			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/29/81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
1/29/81	3 hrs.	3/4"			Q - 2072'		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
140 PSI	-0-			AOE = 2089			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
Electric logs to be forwarded by Schlumberger and Gearhart-Owen							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Carley J. Hoffman		Asst. Div. Adm. Mgr.				2/10/81	

INSTRUCTIONS

This form is to be filed with the appropriate Bureau Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, these 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	520'	T. Penn. "B"	920'	T. Penn. "C"	920'	T. Penn. "D"	1740'	T. Leadville	3370'	T. Madison	3400'	T. Elbert	3950'	T. McCracken	4700'	T. Ignacio Ortiz	6056'	T. Granite	6100'
T. Abby	T. Strawn	920'	T. Kirtland-Fruitland	820'	T. Pictured Cliffs	1630'	T. Cliff House	3400'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'
T. Yates	T. Miss	3370'	T. Cliff House	3400'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'
T. 7 Rivers	T. Devonian	3400'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Queen	T. Silurian	3950'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Grayburg	T. Montoya	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. San Andres	T. Simpson	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Glorieta	T. McKee	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Padlock	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'
T. Tubb	T. Granite	3400'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Drikkard	T. Delaware Sand	4300'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Abo	T. Bone Springs	4300'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Wolfcamp	T. Chinle	4300'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Penn.	T. Permian	4300'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'
T. Cisco (Bough C)	T. Penn. "A"	6100'	T. Menefee	3950'	T. Point Lookout	4700'	T. Mancos	5530'	T. Gallup	6056'	T. Base Greenhorn	6056'	T. Dakota	6100'	T. Ellenburger	6100'	T. Dakota	6100'	T. Dakota	6100'

OIL OR GAS SANDS OR ZONES

No. 1, from 2700'	No. 4, from 6100'	TD
No. 2, from 3370'	No. 5, from	
No. 3, from 3950'	No. 6, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	No. 2, from	No. 3, from	No. 4, from
to	to	to	to
feet.	feet.	feet.	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	920'	920'	Ojo Alamo
920'	1740'	820'	Kirtland-Fruitland
1740'	3370'	1630'	Pictured Cliffs
3370'	3400'	30'	Cliff House
3400'	3950'	550'	Menefee
3950'	4700'	750'	Pt. Lookout
4700'	5530'	830'	Mancos
5530'	5980'	450'	Gallup
5980'	6056'	76'	Greenhorn
6100'	TD	260'	Dakota